

Date: 12.05.2025

Ref: CB-ONHP-2017/10/EC/Jun-25/1

Head of Office,  
Integrated Regional Office, Jaipur,  
Ministry of Env., Forest and Climate Change,  
A-209&218, Aranya Bhawan,  
Mahatma Gandhi Road, Jhalana Institutional Area,  
Jaipur - 304002, Rajasthan

Sub: Six-monthly Status Report on progressive compliance to Environmental Clearance (EC) conditions for Onshore Oil & Gas Exploration, Appraisal and Early Production in CB-ONHP-2017/10 Block (666 sq. km) located at District Jalore, State Rajasthan.

Ref: **EC letter no. F1(4)/ SEIAA/ SEAC-Raj/ Sectt./ Project/ Cat.1(b)B2(19812)2019-20 dated 11.09.2021**

Dear Sir,

We are pleased to submit a point wise compliance status report of the conditions stipulated in the Environmental Clearance accorded by SEIAA, Rajasthan for the CB-ONHP-2017/10 Block for the period October 2024 to March 2025.

Thanking you,

Yours faithfully,  
For Vedanta Limited (Div.: Cairn Oil & Gas)

Dr BR Digitally  
signed  
Jat by Dr BR  
Jat

**Dr. Bhoma Ram Jat**  
**Chief Manager Environment**

**Enclosures:** As above

Copy to:

1. Regional Office, Central Pollution Control Board, Parvesh Bhawan, Bhopal.
2. The Member Secretary, Rajasthan State Pollution Control Board

**VEDANTA LIMITED**

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**SIX MONTHLY REPORT**  
**ON PROGRESSIVE COMPLIANCE TO ENVIRONMENTAL CLEARANCE CONDITIONS**

Project name:	Onshore Oil & Gas Exploration, Appraisal and Early Production in CB-ONHP-2017/10 (666 Sq.Km) falling in Jalore Distt. Of Rajasthan.
Environmental Clearance letter no.:	F1(4)/SEIAA/SEAC-Raj/Sectt/Project/Cat.1(B)(19812)/2019-20 dated 11.09.2021
Reporting period:	October 2024 to March 2025
Project activity during reporting period:	No exploratory & appraisal well drilling and early production activities carried out in the reporting period.
Overall status of activities w.r.t. project defined in EC:	<p><b>Project defined in EC:</b></p> <ul style="list-style-type: none"> <li>• Drilling of Exploratory &amp; Appraisal Wells: 16 Nos.</li> <li>• Early Production: 8000 BOPD Crude oil and 1.2 MMSCFD associated Natural gas.</li> </ul> <p><b>Overall Status:</b></p> <p>No Exploration &amp; Appraisal well drilling and Early production activities carried out in the CB-ONHP-2017/10 block till date.</p>

S. No.	EC Conditions	Compliance Status
I.	<b>Statutory Compliance</b>	
i.	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project.	Not applicable. No Forest land is involved in the project.
ii.	The project proponent shall obtain clearance from the National Board for Wildlife, if applicable.	NBWL Clearance is not applicable as the block is not coming under any wildlife sanctuary, national park and eco-sensitive zone boundary of Wildlife sanctuary and national park.
iii.	The project proponent shall prepare a Site-Specific Conservation Plan & Wildlife Management Plan and approved by the Chief Wildlife Warden. The recommendations of the approved Site-Specific Conservation Plan/ Wildlife Management Plan shall be implemented in consultation with the State Forest Department. The implementation report shall be furnished along with the six-monthly compliance report. (in case of the presence of Schedule-I species in the study area)	WL Conservation plan has been prepared.
iv.	The Project proponent shall obtain Consent to Establish /Operate under the provisions of Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 from the concerned State Pollution Control Board/ Committee.	Consent to Establishment has been obtained /Consent to operate will be obtained prior to drilling activities.
v.	The project proponent shall obtain authorization under the Hazardous and other Waste Management Rules, 2016 as amended from time to time.	To be complied with
vi.	The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989	To be complied with

S. No.	EC Conditions	Compliance Status
<b>II.</b>	<b>Air quality monitoring and preservation</b>	
i.	The National Ambient Air Quality Emission standard Issue by Ministry vide G.S.R No.826(E) dated 16th November, 2009 shall be complied with	To be complied with
ii.	To control source and the fugitive emission, suitable pollution devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5%o in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable) The gaseous Emission shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines',	Not applicable
iii.	The locations of ambient air quality monitoring station shall be decided in consultation with the State pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	To be complied with
iv.	Ambient air quality shall be monitored at the nearest human Settlement as per the National Ambient Air Quality Emission Standard issued by the Ministry vide G S R No 826(E) dated 16th November' 2009 for PN10, PM2 5, SO2' NOX, CO, CH4, HC, Non-methane HC etc'	To be complied with
v.	During exploration, production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	Not applicable
vi.	Project Proponent also to ensure trapping/storing of CO2 generated, if any, during the process of handling.	Not applicable
vii.	Approach road shall be made pacca to minimize generation of suspended dust.	To be complied with
<b>III.</b>	<b>Water quality monitoring and preservation</b>	
i.	As proposed by the project proponent zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank /soak pit.	To be complied with
ii.	The effluent discharge shall conform to Rules, 1986, or as specified by the State the standards prescribed under the Environment (Protection) Pollution Control Board while granting Consent under the Air/Water Act, whichever is more stringent.	To be complied with
iii.	Total freshwater requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/ CGWA in this regard.	To be complied. No ground water will be extracted for this project.
iv.	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies.	To be complied with

S. No.	EC Conditions	Compliance Status
	Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated wastewater shall conform to CPCB standard.	
v.	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/ disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005	To be complied with
<b>IV.</b>	<b>Noise monitoring and preservation</b>	
i.	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.	To be complied with
ii.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc, on all sources of noise generation.	Noted for compliance
iii.	The ambient noise levels should conform to the standards prescribed under E(P)A Rules, 1986 viz, 75 dB(A) during daytime and 70 dB(A) during night-time.	Noted for compliance
<b>V.</b>	<b>Energy conservation measures</b>	
i.	The energy sources for lighting purposes shall preferably be LED based	To be complied with
<b>VI.</b>	<b>Waste management</b>	
i.	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage / contamination action plan shall be prepared to clean the site by adopting proven technology, The recyclable waste (oil sludge) and spent oil shall be disposed of to the authorized recyclers. Hazardous chemical shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm and the solvent transfer through pumps.	To be complied with
ii.	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office.	Noted for compliance
<b>VIII.</b>	<b>Safety, public hearing and human health issues</b>	
i.	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.	To be complied with
ii.	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on	To be complied with

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	maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	
iii.	Company shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manuals shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	To be complied with
iv.	On completion of drilling. the company has to plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority.	To be complied with
v.	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	To be complied with In case of no commercially viable discovery of hydrocarbons.
vi.	The Company shall take necessary measures to prevent fire hazards containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during.	To be complied with
vii.	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	Noted
viii	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	To be complied with
ix	provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets. mobile STP, safe drinking water, medical health care, creche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	Not applicable

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x	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	To be complied with
xi	The Company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six-monthly to the Ministry and Regional Office.	To be complied with
<b>IX.</b>	<b>Corporate Environment Responsibility</b>	
i.	The project proponent shall comply with the provisions contained in this Ministry's IOM vide F.No. 22-65/2017-1A III dated 1 <sup>st</sup> May 2018, as applicable, regarding Corporate Environment Responsibility.	Noted for compliance
ii.	The company shall have a well laid down environment policy duly approve by the Board of Directors. The environment policy should prescribe for standards operating procedures to have proper checks and balances and to bring into focus any infringements/violation of the environmental/ forest/ wildlife norms/ conditions. The company shall have defined system of reporting infringements / deviation/ violation of the environmental/ forest/ wildlife norms/ conditions and/ or shareholders/ stake holders. The copy of the board resolution in this regard shall be submitted to the MOEF& CC as a part of six-monthly report.	Noted
iii.	A separate environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.	<b>Complied.</b> Environment team with qualified & experienced professional has been setup in the company. Head of the Environment reports to SBU president, who reports to CEO.
iv.	Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six-Monthly Compliance Report.	Noted
v.	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.	To be complied with
<b>X.</b>	<b>Miscellaneous</b>	
i.	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall	<b>Complied.</b> Details of Environmental Clearance has been advertised in two newspapers i.e., "The Rajasthan Patrika" and "The Hindustan Times" dated on 04.09.2022.

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	also be displayed in the project proponent's website permanently.	
ii.	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.	Complied. Copies of the environmental clearance has been submitted to the Heads of local bodies, Panchayat and Municipal Bodies in addition to the relevant government offices vide letter dated 17 <sup>th</sup> February 2023.
iii.	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.	Noted for compliance
iv.	The project proponent shall monitor the criteria pollutants level namely; PM 10, SO <sub>2</sub> , NO <sub>x</sub> (ambient levels as well as stack emissions) or criteria sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.	Noted for compliance
v.	The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.	Noted for compliance
vi.	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and out on the website of the company.	Noted for compliance
vii.	The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.	Noted for compliance
viii.	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.	Noted
ix.	The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.	Noted
x.	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment Forest and Climate Change (MoEF&CC).	Noted
xi.	Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted

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xii.	The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.	Noted
xiii.	The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.	Noted
xiv.	The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information / monitoring reports.	Noted
xv.	The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India / High Courts and any other Court of Law relating to the subject matter.	Noted
xvi.	Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010	Noted.