

Consolidated Balance Sheet

AS AT 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	Notes	31 March 2012	31 March 2011
EQUITY AND LIABILITIES			
Shareholders' funds			
Share capital	3	19,073,961	19,019,171
Reserves and surplus	4	463,846,750	383,913,085
		482,920,711	402,932,256
Non-current liabilities			
Long-term borrowings	5	-	26,738,228
Deferred tax liabilities (net)	12	6,841,363	5,750,251
Long-term provisions	6	18,739,854	13,707,326
		25,581,217	46,195,805
Current liabilities			
Trade payables	7	6,071,626	4,625,620
Other current liabilities	7	18,756,140	8,518,037
Short-term provisions	6	1,206,086	2,959,861
		26,033,852	16,103,518
TOTAL		534,535,780	465,231,579
ASSETS			
Non-current assets			
Fixed assets			
Tangible assets	8	59,071,630	59,049,369
Intangible assets	9	253,414,605	253,378,953
Cost of producing facilities (net)	10	30,206,673	20,849,582
Exploration, development and capital	11	45,001,504	39,818,769
work in progress		45,001,504	39,616,709
Deferred tax assets (net)	12	103,853	138,377
Long-term loans and advances	13	25,379,848	12,548,985
Other non-current assets	14.2	6,907,641	3,492,926
		420,085,754	389,276,961
Current assets			
Current investments	15	18,355,682	10,944,489
Inventories	16	1,360,651	904,821
Trade receivables	14.1	14,968,428	14,828,644
Cash and bank balances	17	70,135,145	44,269,816
Short-term loans and advances	13	8,384,752	4,221,093
Other current assets	14.2	1,245,368	785,755
		114,450,026	75,954,618
TOTAL		534,535,780	465,231,579
Summary of significant accounting	2.1		
policies	۷.1		

The accompanying notes are an integral part of the financial statements.

As per our report of even date

For S. R. Batliboi & Co.

For and on behalf of the Board of Directors

Firm Registration No.:301003E Chartered Accountants

per Raj Agrawal Partner

Membership No. 82028

Navin Agarwal Chairman

Rahul Dhir Managing Director and Chief Executive Officer Aman Mehta Director

Place: Gurgaon Neerja Sharma Date: 20 April 2012 Deputy Chief Financial Officer Company Secretary



Consolidated Statement of Profit and Loss

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	Notes	31 March 2012	31 March 2011
Income	Notes	31 Walcii 2012	31 Walch 2011
Revenue from operations	18	118,606,526	102,779,277
Other income	19	9,380,096	, ,
Total revenue	19	127,986,622	1,287,956 104,067,233
Expenses		127,900,022	104,067,233
Share of expenses from producing oil and gas blocks		6,300,372	5,017,040
(Increase) in inventories of finished goods	20	(262,647)	(263,556)
Employee benefit expenses	21	889,435	1,104,633
Other expenses	22	16,146,795	12,710,332
Depletion, depreciation and amortization expense	23	14,403,014	11,929,625
Finance costs	24	2,258,074	3,002,617
Unsuccessful exploration costs	11	2,988,328	1,666,816
Exceptional items	25	1,028,461	
		43,751,832	35,167,507
Profit before tax		84,234,790	68,899,726
Tax expenses			
Current tax		15,544,484	15,610,615
Less: MAT credit entitlement		(11,812,826)	(11,213,560)
Net current tax expense		3,731,658	4,397,055
Deferred tax		1,125,636	1,158,671
Total tax expense		4,857,294	5,555,726
Profit for the year		79,377,496	63,344,000
Earnings per equity share in INR computed	26		
on the basis of profit for the year	20		
[nominal value of share INR 10 (31 March 2011:	INR 10)]		
Basic		41 .71	33.36
Diluted		41.61	33.20
Summary of significant accounting policies	2.1		

The accompanying notes are an integral part of the financial statements.

As per our report of even date

For S. R. Batliboi & Co. Firm Registration No.:301003E

Chartered Accountants

per Raj Agrawal

Partner

Navin Agarwal Chairman

Rahul Dhir

Managing Director and

For and on behalf of the Board of Directors

Aman Mehta Director

Chief Executive Officer

Place: Gurgaon Date: 20 April 2012

Membership No. 82028

Sunil Bohra

Deputy Chief Financial Officer

Neerja Sharma Company Secretary



Consolidated Cash Flow Statement

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	31 March 2012	31 March 2011
Cash flow from operating activities		
Profit before tax	84,234,790	68,899,726
Adjustments for:		
Depletion, depreciation and amortization	14,709,474	12,226,482
Unsuccessful exploration costs	2,988,328	1,666,816
Capital expenditure on assets not owned by the Company	-	230,975
Employee stock compensation expense	45,445	234,454
Unrealized foreign exchange (gain)/loss (net)	(9,045,235)	1,053,277
Premium on forward exchange contract	(2,471)	1,646
Unrealised loss on commodity hedge contracts	-	38,876
Net (gain)/ loss on sale of current investments	(626,474)	(61,054)
Interest expense	1,084,772	2,058,835
Loan facility and management fees	1,122,228	806,042
Other finance charges	38,337	131,883
Interest income	(2,186,323)	(576,183)
Other non-operating income	(33,132)	-
Dividend income	(300,334)	(650,667)
Operating profit before working capital changes	92,029,405	86,061,108
Movements in working capital :		
Increase/ (decrease) in trade payables, other liabilities and provisions	(70,583)	1,212,364
Decrease / (increase) in trade receivables	(152,218)	(11,815,949)
Decrease / (increase) in inventories	(1,163,712)	(367,556)
Decrease / (increase) in loans and advances and other assets	1,357,543	882,803
Cash generated from operations	92,000,435	75,972,770
Direct taxes paid (net of refunds)	(21,290,627)	(12,591,607)
Net cash flow from operating activities (A)	70,709,808	63,381,163
Cash flows from investing activities		
Purchase of fixed assets (including CWIP and capital advances)	(29,558,037)	(25,647,920)
Short term investments (net)	(6,784,719)	6,240,697
Investments in bank deposits (having original maturity of more than 3 months)	(84,632,290)	(43,947,656)
Redemption/ maturity of bank deposits (having original maturity of more than 3 months)	91,525,842	13,703,008
Interest received	2,148,341	252,328
Dividend received	300,334	650,667
Payments made to site restoration fund	(305,025)	(433,834)
Net cash flow used in investing activities (B)	(27,305,554)	(49,182,710)
Cash flows from financing activities		
Proceeds from issuance of equity share capital (including securities premium)	565,513	670,480
Proceeds from long-term borrowings	-	18,680,000
Repayment of long-term borrowings	(14,139,989)	(25,698,627)
Repayment of finance lease obligation	(41,456)	(79,576)
Interest paid	(1,321,356)	(1,972,597)
Payment of borrowing costs (other than interest)	(278,833)	(329,660)
Net cash flow used in financing activities (C)	(15,216,121)	(8,729,980)
Net increase in cash and cash equivalents (A + B + C)	28,188,133	5,468,473



Consolidated Cash Flow Statement Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	31 March 2012	31 March 2011
Effect of exchange differences on cash & cash equivalents held in foreign currency	4,807,902	(223,572)
Cash and cash equivalents at the beginning of the year	11,467,896	6,222,995
Cash and cash equivalents at the end of the year	44,463,931	11,467,896
Components of cash and cash equivalents		
Cash on hand	445	524
With banks		
- on deposit account	44,339,735	11,315,457
- on current accounts	123,751	151,915
Total cash and cash equivalents (note 17)	44,463,931	11,467,896

Notes

- 1) The above Cash Flow Statement has been prepared under the 'Indirect Method' as set out in Accounting Standard-3 on "Cash flow statements".
- 2) Amounts in bracket indicate a cash outflow or reduction.

As per our report of even date

For S. R. Batliboi & Co. Firm Registration No.:301003E Chartered Accountants For and on behalf of the Board of Directors

per Raj Agrawal

Membership No. 82028

Partner

Navin Agarwal Chairman Rahul Dhir Managing Director and Chief Executive Officer Aman Mehta Director

Place: Gurgaon Date: 20 April 2012 Sunil Bohra
Deputy Chief Financial Officer

Neerja Sharma Company Secretary



Notes to Consolidated Financial Statements

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

1. NATURE OF OPERATIONS

Cairn India Limited ('the Company') was incorporated in India on August 21, 2006. The equity shares of the Company are listed in India on the Bombay stock exchange and the National stock exchange.

The Company is primarily engaged in the business of surveying, prospecting, drilling, exploring, acquiring, developing, producing, maintaining, refining, storing, trading, supplying, transporting, marketing, distributing, importing, exporting and generally dealing in minerals, oils, petroleum, gas and related by-products and other activities incidental to the above. As part of its business activities, the Company also holds interests in its subsidiary companies which have been granted rights to explore and develop oil exploration blocks in the Indian sub-continent.

The Company along with its subsidiaries, (collectively the 'Cairn India Group') is participant in various Oil and Gas blocks/fields, which are in the nature of jointly controlled assets, granted by the Government of India/Sri Lanka through Production Sharing Contract ('PSC')/Production Resources Agreement ('PRA') entered into between these entities and Government of India/Sri Lanka and other venture partners.

Components of the Cairn India Group

The Consolidated Financial Statements represent consolidation of accounts of the Company and its subsidiaries as detailed below (same as in previous year)*:

S. No.	Name of the Subsidiaries	Country of Incorporation
1	Cairn Energy Australia Pty Limited	Australia
2	Cairn Energy India Pty Limited	Australia
3	CEH Australia Pty Limited	Australia
4	Cairn Energy Asia Pty Limited	Australia
5	Sydney Oil Company Pty Limited	Australia
6	Cairn Energy Investments Australia Pty Limited	Australia
7	Wessington Investments Pty Limited	Australia
8	CEH Australia Limited	British Virgin Islands
9	Cairn India Holdings Limited ('CIHL')	Jersey
10	CIG Mauritius Holding Private Limited ('CMHPL')	Mauritius
11	CIG Mauritius Private Limited	Mauritius
12	Cairn Energy Holdings Limited	United Kingdom
13	Cairn Energy Discovery Limited	United Kingdom
14	Cairn Exploration (No. 2) Limited	United Kingdom
15	Cairn Exploration (No. 6) Limited	United Kingdom
16	Cairn Energy Hydrocarbons Limited	United Kingdom
17	Cairn Petroleum India Limited	United Kingdom
18	Cairn Energy Gujarat Block 1 Limited	United Kingdom
19	Cairn Exploration (No. 4) Limited	United Kingdom
20	Cairn Exploration (No. 7) Limited	United Kingdom
21	Cairn Lanka (Pvt) Limited	Sri Lanka
22	Cairn Energy Group Holdings BV	Netherlands
23	Cairn Energy India West BV	Netherlands
24	Cairn Energy India West Holding BV	Netherlands
25	Cairn Energy Gujarat Holding BV	Netherlands
26	Cairn Energy India Holdings BV	Netherlands
27	Cairn Energy Netherlands Holdings BV	Netherlands
28	Cairn Energy Gujarat BV	Netherlands
29	Cairn Energy Cambay BV	Netherlands
30	Cairn Energy Cambay Holding BV	Netherlands



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

CIHL and CMHPL are wholly owned subsidiaries of the Company. All other above mentioned companies are direct or indirect wholly owned subsidiaries of either CIHL or CMHPL. The Company's percentage holding in these subsidiaries was same in the previous year.

*The Company had a wholly owned step down subsidiary Cairn Energy Development Pte. Limited (Singapore) which was liquidated during the previous year.

Cairn India Group has interest in the following Oil & Gas blocks/fields-

Oil & Gas blocks/fields	Area	Participating Interest
Operated blocks		
Ravva block	Krishna Godavari	22.50%
CB-OS/2 - Exploration	Cambay Offshore	60.00%
CB-OS/2 - Development & production	Cambay Offshore	40.00%
RJ-ON-90/1 - Exploration	Rajasthan Onshore	100.00%
RJ-ON-90/1 - Development & production	Rajasthan Onshore	70.00%
PR-OSN-2004/1	Palar Basin Offshore	35.00%
SL 2007-01-001	North West Sri Lanka Offshore	100.00%
KG-ONN-2003/1	Krishna Godavari Onshore	49.00%
KG-OSN-2009/3	Krishna Godavari Offshore	100.00%
MB-DWN-2009/1	Mumbai Deep Water	100.00%
Non - operated block		
KG-DWN-98/2	Krishna Godavari Deep water	10.00%
(The participating interest is proposed to be assigned outside the Group).		
Following blocks have been relinquished		
Non - operated blocks		
KK-DWN-2004/1 in Mar 2012	Kerala Konkan Basin Offshore	40.00%
GS-OSN-2003/1 in Nov 2010	Gujarat Saurashtra Onshore	49.00%

The participating interests were same in the previous year.

2. BASIS OF PREPARATION

The financial statements have been prepared to comply in all material respects with the accounting principles generally accepted in India, including mandatory Accounting Standards notified under the Companies (Accounting Standard) Rules, 2006 (as amended) under the historical cost convention and on an accrual basis. The accounting policies, in all material respects, have been consistently applied by the Company and are consistent with those used in the previous year except for changes in the presentation and disclosures of the financial statements as described in note no. 38 below.

2.1 Summary of significant accounting policies

a) Principles of consolidation:

The consolidated financial statements relate to the Cairn India Group. In the preparation of these consolidated financial statements, investments in subsidiaries have been accounted for in accordance with the provisions of Accounting Standard-21 (Consolidated Financial Statements). The financial statements of the subsidiaries have been drawn up to the same reporting date as of Cairn India Limited. The Consolidated Financial Statements are prepared on the following basis:

- i The financial statements of the Company and its subsidiary companies are consolidated on a line-by-line basis by adding together the book values of the like items of assets, liabilities, income and expenses after eliminating all significant intra-group balances and intra-group transactions and also unrealised profits or losses in accordance with Accounting Standard-21 (Consolidated Financial Statements).
- The Consolidated Financial Statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented, to the extent possible, in the same manner as the Company's separate financial statements. The financial statements of the subsidiaries are adjusted for the accounting principles and policies followed by the Company.



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

The difference between the cost to the Company of its investment in subsidiaries and its proportionate share in the equity of the investee company at the time of acquisition of shares in the subsidiaries is recognized in the financial statements as Goodwill or Capital Reserve, as the case may be. Goodwill is tested for impairment by the management on each reporting date.

b) Oil and gas assets

Cairn India Group follows the successful efforts method of accounting for oil and gas assets as set out by the Guidance Note issued by the Institute of Chartered Accountants of India (ICAI) on "Accounting for Oil and Gas Producing Activities".

Expenditure incurred on the acquisition of a license interest is initially capitalised on a license by license basis. Costs are held, undepleted, within exploratory & development work in progress until the exploration phase relating to the license area is complete or commercial oil and gas reserves have been discovered.

Exploration expenditure incurred in the process of determining exploration targets which cannot be directly related to individual exploration wells is expensed in the period in which it is incurred.

Exploration/appraisal drilling costs are initially capitalised within exploratory and development work in progress on a well by well basis until the success or otherwise of the well has been established. The success or failure of each exploration/appraisal effort is judged on a well by well basis. Drilling costs are written off on completion of a well unless the results indicate that oil and gas reserves exist and there is a reasonable prospect that these reserves are commercial.

Where results of exploration drilling indicate the presence of oil and gas reserves which are ultimately not considered commercially viable, all related costs are written off to the statement of profit and loss immediately. Following appraisal of successful exploration wells, when a well is ready for commencement of commercial production, the related exploratory and development work in progress are transferred into a single field cost centre within producing properties, after testing for impairment.

Where costs are incurred after technical feasibility and commercial viability of producing oil and gas is demonstrated and it has been determined that the wells are ready for commencement of commercial production, they are capitalised within producing properties for each cost centre. Subsequent expenditure is capitalised when it enhances the economic benefits of the producing properties or replaces part of the existing producing properties. Any costs remaining associated with such part replaced are expensed off in the financial statements.

Net proceeds from any disposal of an exploration asset within exploratory and development work in progress are initially credited against the previously capitalised costs and any surplus proceeds are credited to the statement of profit and loss. Net proceeds from any disposal of producing properties are credited against the previously capitalised cost and any gain or loss on disposal of producing properties is recognised in the statement of profit and loss, to the extent that the net proceeds exceed or are less than the appropriate portion of the net capitalised costs of the asset.

Amounts which are not being paid by the joint venture partner in oil and gas blocks where Cairn India Group is the operator and have hence been funded by it are treated as exploration, development or production costs, as the case may be.

c) Depletion

The expenditure on producing properties is depleted within each cost centre.

Depletion is charged on a unit of production basis, based on proved reserves for acquisition costs and proved and developed reserves for other costs. Reserves for this purpose are considered on working interest basis which are reassessed atleast annually. Impact of changes to reserves are accounted for prospectively.

d) Site restoration costs

At the end of the producing life of a field, costs are incurred in restoring the site of production facilities. Cairn India Group recognizes the full cost of site restoration as a liability when the obligation to rectify environmental damage arises. The site restoration expenses form part of the exploration & development work in progress or cost of producing properties, as the case may be, of the related asset. The amortization of the asset, calculated on a unit of production basis based on proved and developed reserves, is included in the depletion cost in the statement of profit and loss.



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

e) Impairment

The carrying amounts of assets are reviewed at each balance sheet date if there is any indication of impairment based on internal/external factors. An impairment loss is recognized where the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is the greater of the asset's net selling price and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre tax discount rate that reflects current market assessment of the time value of money and risks specific to the asset.

After impairment, depreciation/depletion is provided in subsequent periods on the revised carrying amount of the asset over its remaining useful life.

f) Tangible fixed assets, depreciation and amortization

Tangible assets are stated at cost less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use. Borrowing costs relating to acquisition of fixed assets which take a substantial period of time to get ready for its intended use are also included to the extent they relate to the period till such assets are ready to be put to use.

Depreciation is provided using the Straight Line Method as per the useful lives of the assets estimated by the management stated below, or at the rates prescribed under Schedule XIV of the Companies Act 1956, whichever is higher.

Vehicles2 to 5 yearsFreehold buildings10 yearsComputers2 to 5 yearsFurniture and fixtures2 to 5 yearsOffice equipments2 to 5 yearsPlant and Equipment2 to 10 years

Leasehold lands are amortised over the lease period. Leasehold improvements are amortized over the remaining period of the primary lease (3 to 6 years) or expected useful economic lives, whichever is shorter.

g) Intangible fixed assets and amortization

Intangible assets, other than oil and gas assets, have finite useful lives and are measured at cost and amortized over their expected useful economic lives as follows:

Computer software 2 to 4 years

Goodwill arising on consolidation is tested for impairment only.

h) Leases

As lessee

Finance leases, which effectively transfer substantially all the risks and benefits incidental to ownership of the leased item, are capitalised at the lower of the fair value and present value of the minimum lease payments at the inception of the lease term and disclosed as leased assets. Lease payments are apportioned between the finance charges and reduction of the lease liability based on the implicit rate of return. Finance charges are recognised as an expense in the statement of profit and loss. Lease management fees, legal charges and other initial direct costs are capitalised.

If there is no reasonable certainty that Cairn India Group will obtain the ownership by the end of the lease term, capitalised leased assets are depreciated over the shorter of the estimated useful life of the asset or the lease term.

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item, are classified as operating leases. Operating lease payments are recognised as an expense in the statement of profit and loss on a straight-line basis over the lease term.

i) Investments

Investments that are readily realisable and intended to be held for not more than a year from the date on which such investments are made, are classified as current investments. All other investments are classified as long-term investments. Current investments are measured at cost or market value, whichever is lower, determined on an individual investment basis. Long term investments are measured at cost. However, provision for diminution in value is made to recognise a decline other than temporary in the value of the investments.



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

i) Inventory

Inventories of oil and condensate held at the balance sheet date are valued at cost or net realizable value, whichever is lower. Cost is determined on a quarterly weighted average basis.

Inventories of stores and spares related to exploration, development and production activities are valued at cost or net realizable value whichever is lower. Cost is determined on first in first out (FIFO) basis.

Net realizable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

k) Joint Ventures

Cairn India Group participates in several Joint Ventures involving joint control of assets for carrying out oil and gas exploration, development and producing activities. Cairn India Group accounts for its share of the assets and liabilities of Joint Ventures along with attributable income and expenses in such Joint Ventures, in which it holds a participating interest.

I) Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Cairn India Group and the revenue can be reliably measured.

Revenue from operating activities

From sale of oil, gas and condensate

Revenue represents the Cairn India Group's share (net of Government's share of profit petroleum) of oil, gas and condensate production, recognized on a direct entitlement basis, when significant risks and rewards of ownership are transferred to the buyers. Government's share of profit petroleum is accounted for when the obligation (legal or constructive), in respect of the same arises.

As operator from the joint venture

Cairn India Group recognizes revenue from joint ventures for services rendered in the form of parent company overhead based on the provisions of respective PSCs.

Tolling income

Tolling income represents Cairn India Group's share of revenues from Pilotage and Oil Transfer Services from the respective joint ventures, which is recognized based on the rates agreed with the customers, as and when the services are rendered.

Interest income

Interest income is recognised on a time proportion basis.

Dividend income

Revenue is recognized when the instrument/unit holders' right to receive payment is established by the balance sheet date.

m) Borrowing costs

Borrowing costs include interest and commitment charges on borrowings, amortisation of costs incurred in connection with the arrangement of borrowings, exchange differences to the extent they are considered a substitute to the interest cost and finance charges under leases. Costs incurred on borrowings directly attributable to development projects, which take a substantial period of time to complete, are capitalised within the development/producing asset for each cost-centre.

All other borrowing costs are recognised in the statement of profit and loss in the period in which they are incurred.

n) Foreign currency transactions and translations

Cairn India Group translates foreign currency transactions into Indian Rupees at the rate of exchange prevailing at the transaction date. Monetary assets and liabilities denominated in foreign currency are translated into Indian Rupees at the rate of exchange prevailing at the balance sheet date. Non-monetary items which are carried in terms of historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

Exchange differences arising on the settlement of monetary items or on reporting Cairn India Group's monetary items at rates different from those at which they were initially recorded during the year, or reported in previous financial statements, are recognised as income or as expenses in the period in which they arise except those arising from investments in non-integral operations.

All transactions of integral foreign operations are translated as if the transactions of those foreign operations were the transactions of the group itself. In translating the financial statements of a non-integral foreign operation for incorporating in the consolidated financial statements, Cairn India Group translates the assets and liabilities at the rate of exchange prevailing at the balance sheet date. Income and expenses of non-integral operations are translated using rates at the date of transactions. Resulting exchange differences are disclosed under the foreign currency translation reserve until the disposal of the net investment in non-integral operations.

o) Income taxes

Tax expense comprises of current and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the income tax laws prevailing in the respective tax jurisdictions where Cairn India Group operates. Deferred income tax reflects the impact of current period timing differences between taxable income and accounting income for the period and reversal of timing differences of earlier period.

Deferred tax assets and liabilities are measured, based on tax rates and laws enacted or substantively enacted at the balance sheet date. Deferred tax assets and deferred tax liabilities across various subsidiaries or countries of operation are not set off against each other as Cairn India Group does not have a legal right to do so. Current and deferred tax assets and liabilities are only offset where they arise within the same entity and tax jurisdiction.

Deferred tax assets are recognised only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. If any component of Cairn India Group has carry forward of unabsorbed depreciation and tax losses, deferred tax assets are recognised by the component only if there is virtual certainty, supported by convincing evidence, that such deferred tax assets can be realised against future taxable profits. Unrecognised deferred tax assets of earlier periods are re-assessed and recognised to the extent that it has become reasonably certain or virtually certain, as the case may be, that future taxable income will be available against which such deferred tax assets can be realised.

The carrying amount of deferred tax assets are reviewed at each balance sheet date. Cairn India Group writes-down the carrying amount of a deferred tax asset to the extent that it is no longer reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realised. Any such write-down is reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available.

Minimum Alternative Tax (MAT) credit is recognised as an asset only when and to the extent there is convincing evidence that the company will pay income tax under the normal provisions during the specified period, resulting in utilization of MAT credit. In the year in which the MAT credit becomes eligible to be recognized as an asset in accordance with the recommendations contained in Guidance Note issued by the Institute of Chartered Accountants of India, the said asset is created by way of a credit to the statement of profit and loss and shown as MAT Credit Entitlement. Cairn India Group reviews the same at each balance sheet date and writes down the carrying amount of MAT Credit Entitlement to the extent there is no longer convincing evidence to the effect that the individual company will utilize MAT credit during the specified period.

p) Earnings Per Shar

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the year is adjusted for events of bonus issue, bonus element in a rights issue to existing shareholders, share split and reverse share split (consolidation of shares).

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares, if any.

q) Provision:

A provision is recognised when Cairn India Group has a present obligation as a result of past event and it is probable that an outflow of resources will be required to settle the obligation, in respect of which a reliable estimate can be made. Provisions are not discounted to its present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These are reviewed at each balance sheet date and adjusted to reflect the current best estimates.



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

r) Cash and Cash equivalents

Cash and cash equivalents comprise of cash at bank and in hand and short term investments, with an original maturity of 90 days or less.

s) Employee Benefits

Retirement and Gratuity benefits

Retirement benefits in the form of provident fund and superannuation scheme are defined contribution schemes and the contributions are charged to the statement of profit and loss of the period when the contributions to the respective funds are due. There are no obligations other than the contribution payable to the respective funds.

Gratuity liability is a defined benefit obligation and is provided for on the basis of an actuarial valuation on projected unit credit method made at the end of each financial year. The scheme is maintained and administered by an insurer to which the trustees make periodic contributions.

Short term compensated absences are provided for based on estimates. Long term compensated absences are provided for based on actuarial valuation made at the end of each financial year. The actuarial valuation is done on projected unit credit method.

Actuarial gains / losses are immediately taken to statement of profit and loss and are not deferred.

Employee Stock Compensation Cost

Measurement and disclosure of the employee share-based payment plans is done in accordance with SEBI (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999 and the Guidance Note on Accounting for Employee Share-based Payments, issued by the ICAI. Cairn India Group measures compensation cost relating to employee stock options using the intrinsic value method. Compensation expense is amortized over the vesting period of the option on a straight line basis.

t) Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the financial statements and the results of operations during the reporting period end. Although these estimates are based upon management's best knowledge of current events and actions, actual results could differ from these estimates.

u) Segment Reporting Policies

Identification of segments

Cairn India Group's operating businesses are organized and managed separately according to the nature of products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets. The analysis of geographical segments is based on the areas in which major operating divisions of Cairn India Group operate.

v) Derivative Instruments

As per the ICAI Announcement, accounting for derivative contracts, other than those covered under AS-11, is done on marked to market on a portfolio basis, and the net loss is charged to the income statement. Net gains are ignored.

3. SHARE CAPITAL		
	31 March 2012	31 March 2011
Authorised shares (No. in thousand)	·	
2,250,000 (31 March 2011: 2,250,000) equity shares of INR 10 each	22,500,000	22,500,000
Issued, subscribed and fully paid up shares (No. in thousand)		
1,907,396 (31 March 2011: 1,901,917) equity shares of INR 10 each	19,073,961	19,019,171
Total issued, subscribed and fully paid-up share capital	19,073,961	19,019,171



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

3. SHARE CAPITAL

(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

	31 Marc	31 March 2012		ch 2011
	No. thousand	INR thousand	No. thousand	INR thousand
At the beginning of the period	1,901,917	19,019,171	1,896,974	18,969,741
Issued during the period – ESOP	5,479	54,790	4,943	49,430
Outstanding at the end of the period	1,907,396	19,073,961	1,901,917	19,019,171

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares having par value of INR 10 per share. Each holder of equity shares is entitled to one vote per share. The dividend, if any, proposed by the Board of Directors will be subject to the approval of the shareholders in the ensuing Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive assets of the Company remaining after settlement of all liabilities. The distribution will be in proportion to the number of equity shares held by the shareholders.

(c) Shares held by holding/ ultimate holding company and/ or their subsidiaries/ associates

	31 March 2012	31 March 2011
Subsidiaries of Vedanta Resources Plc., the holding company*		
Twin Star Mauritius Holdings Limited	7,388,736	-
738,874 thousand (31 March 2011: Nil) equity shares of INR 10 each fully paid		
Sesa Goa Limited	3,511,404	-
351,140 thousand (31 March 2011: Nil) equity shares of INR 10 each fully paid		
Sesa Resources Limited	327,000	-
32,700 thousand (31 March 2011: Nil) equity shares of INR 10 each fully paid		
Cairn UK Holdings Limited, the erstwhile holding company*		
415,563 thousand (31 March 2011: 1,183,244 thousand) equity shares of INR 10 each fully paid	4,155,630	11,832,438
* Also refer note 25 below.		

(d) Aggregate no. of shares issued for consideration other than cash during the period of five years immediately preceding the reporting date:

	31 March 2012	31 March 2011
	No. thousand	No. thousand
Equity shares allotted as fully paid-up pursuant to contracts for consideration other than cash	-	861,765

In addition, the Company has issued total 15,997 thousand equity shares (31 March 2011: 10,518 thousand equity shares) during the period of five years immediately preceding the reporting date on exercise of options granted under the employee stock option plan (ESOP scheme) wherein part consideration was received in form of employee services.

(e) Details of shareholders holding more than 5% shares in the Company

	31 March	31 March 2012		h 2011
	No. thousand	% holding in the class	No. thousand	% holding in the class
Equity shares of INR 10 each fully paid				
Twin Star Mauritius Holdings Limited	738,874	38.74%	-	-
Cairn UK Holdings Ltd	415,563	21.79%	1,183,244	62.21%
Sesa Goa Ltd	351,140	18.41%	-	-
Petronas International Corporation Limited	-	-	283,431	14.90%

As per records of the Company, including its register of shareholders/ members, the above shareholding represents legal ownerships of shares.

(f) Shares reserved for issue under options

For details of shares reserved for issue under the ESOP scheme of the Company, please refer note 28.



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

4. RESERVES AND SURPLUS		
	31 March 2012	31 March 2011
Securities premium account		
Balance as per the last financial statements	301,925,982	301,161,222
Add: additions on employee stock options exercised	510,723	621,050
Add: transferred from stock options outstanding	490,382	143,710
Closing Balance	302,927,087	301,925,982
Debenture redemption reserve*		
Balance as per the last financial statements	-	-
Add: amount transferred from surplus balance in the statement of profit and loss	439,617	-
Closing Balance	439,617	
Employee stock options outstanding		
Gross employee stock compensation for options granted in earlier years	544,385	770,973
Add: gross compensation for options granted during the year	245,756	152,763
Less: deferred employee stock compensation	(189,973)	(225,304)
Less: transferred to securities premium on exercise of stock options	(490,382)	(143,710)
Closing Balance	109,786	554,722
Surplus in the statement of profit and loss		
Balance as per last financial statements	81,432,381	18,088,381
Profit for the year	79,377,496	63,344,000
Less: Transfer to debenture redemption reserve	(439,617)	-
Net surplus in the statement of profit and loss	160,370,260	81,432,381
Total reserves and surplus	463,846,750	383,913,085

*Debenture redemption reserve of INR 1,851,765 thousand (31 March 2011: INR 831,913 thousand) has not been created due to inadequacy of profits of Cairn India Limited.

5. LONG-TERM BORROWINGS				
	Non-curre	nt portion	Current m	aturities
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Debentures (Unsecured)				
Series C - Nil (31 March 2011: 10 thousand) 8.50% non convertible debentures of INR 1,000 thousand each (INR 100 thousand called-up)	-	1,000,000	-	-
Series B - 6.25 thousand (31 March 2011: 6.25 thousand) 8.40% non convertible debentures of INR 1,000 thousand each (fully paid up)	-	6,250,000	6,250,000	-
Series A - 6.25 thousand (31 March 2011: 6.25 thousand) 8.35% non	- 6.250,000 6.250.0		0.050.000	-0.000
convertible debentures of INR 1,000 thousand each (fully paid up)			6,250,000	-
Term loans (foreign currency)				
From banks (secured)	-	10,577,834	-	-
From financial institutions (secured)	-	2,644,458	-	-
Other loans and advances				
Finance lease obligation (secured)	-	15,936	18,410	43,930
	-	26,738,228	12,518,410	43,930



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

5. LONG-TERM BORROWINGS CONTINUED				
	Non-curre	nt portion	Current m	aturities
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
The above amount includes				
Secured borrowings	-	13,238,228	18,410	43,930
Unsecured borrowings	-	13,500,000	12,500,000	-
Amount disclosed under the head "other current liabilities" (note 7)			(12,518,410)	(43,930)
Net amount	-	26,738,228	-	-

- a. Series A debentures are redeemable at par after 21 months from date of allotment viz. 12 October 2010. Series B debentures are redeemable at par after 24 months from date of allotment viz. 12 October 2010. Series C debentures were redeemable at par after 27 months from date of allotment viz. 12 October 2010 on which a coupon rate of 8.50 % was applicable for the first 12 months and thereafter a market determined floating rate subject to a minimum of 8.50 %. The Company during the current year bought back the debentures issued under Series C, after their offer of buy back was accepted by the debenture holders.
- b. The debenture holders have a negative lien on the assets of the Company. The Company had the option to prepay the debentures issued under series A and B at the end of 12 months from the date of issue.
- c. Finance lease liabilities are secured by way of hypothecation of the office equipments and leasehold improvements acquired under such leases.
- d. Term loans as on 31 March 2011 were secured by a common security in the form of hypothecation of the shares of Cairn Energy Hydrocarbons Limited, a wholly owned subsidiary of the Company. The Loan was to be paid in variable installments over a period of 6.5 years and interest rate was Libor +3.25% for first three years and Libor +3.75% thereafter. Cairn India Group prepaid the term loan during current financial year.

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6. PROVISIONS				
	Long-	term	Short-	term
	31 March 2012	31 March 2011	31 March 2012	31 March 201
Provision for employee benefits				
Provision for employee stock options (cash settled)**	52,981	175,983	71,879	111,072
Provision for gratuity (note 27)	10,321	7,994	73,503	52,676
Provision for compensated absences	-	-	72,461	24,866
	63,302	183,977	217,843	188,614
Other provisions				
Provision for site restoration*	18,676,552	13,523,349	-	
Provision for taxation (net of advance tax)	-	-	985,772	2,732,371
Provision for mark-to-market losses on derivative contracts	-	-	2,471	38,876
	18,676,552	13,523,349	988,243	2,771,247
	18,739,854	13,707,326	1,206,086	2,959,861
			31 March 2012	31 March 201
* Provision for site restoration [refer note 2.1 (d) above]				
Opening balance			13,523,349	4,466,429
Additions for the year			5,153,203	9,056,920
Closing balance			18,676,552	13,523,349
** Provision for employee stock options [cash settled] (refer note 2	2.1 (s) above]			
Opening Balance			287,055	330,792
Additions for the year			191,352	238,298
Payments during the year			(233,700)	(225,684
Reversed during the year			(119,847)	(56,351



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	31 March 2012	31 March 2011
Trade payables	6,071,626	4,625,620
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Other liabilities		
Current maturities of long-term borrowings (note 5) [Includes current maturity		
of finance lease obligation INR 18,410 thousand (31 March 2011: INR 43,930	12,518,410	43,930
thousand)]		
Interest accrued but not due on borrowings	490,464	638,984
Others		
Revenue received in excess of entitlement interest	113,341	-
Statutory dues payable	1,296,527	890,601
Interest accrued on other than borrowings	552,152	405,000
Profit petroleum payable	492,158	-
Liabilities for exploration and development activities	3,293,088	6,539,522
	18,756,140	8,518,037
	24,827,766	13,143,657

							24,827,	766	13,143,65
8. TANGIBLE AS	SETS								
	Freehold land	Leasehold land	Buildings	Plant and machinery	Office equipments	Furniture & fixtures	Leasehold Improvements	Vehicles	Tota
Cost or valuation	·				·				
At 1 April 2010	43,583	-	10,289	777,549	469,624	29,862	281,634	11,565	1,624,106
Additions	-	853,800	6,418,017	56,102,680	172,174	54,760	-	52,225	63,653,656
Disposals	-	-	-	-	(41,325)	(178)	-	-	(41,503)
Other adjustments									
- Borrowing costs [refer (d) below]	-	-	-	516,536	-	-	-	-	516,536
At 31 March 2011	43,583	853,800	6,428,306	57,396,765	600,473	84,444	281,634	63,790	65,752,795
Additions	-	488,400	2,617,020	3,574,517	176,789	19,924	-	7,620	6,884,270
Disposals	-	-	-	-	(20,800)	(688)	-	-	(21,488)
Other adjustments									
- Borrowing costs [refer (d) below]	-	-	15,112	23,802	-	-	-	-	38,914
At 31 March 2012	43,583	1,342,200	9,060,438	60,995,084	756,462	103,680	281,634	71,410	72,654,491
Depreciation									
At 1 April 2010	-	-	3,115	21,845	291,398	18,714	167,911	5,268	508,251
Charge for the year	-	77,391	397,454	5,543,774	138,632	12,016	57,750	8,754	6,235,771
Disposals	-	-	-	-	(40,518)	(78)	-	-	(40,596)
At 31 March 2011	-	77,391	400,569	5,565,619	389,512	30,652	225,661	14,022	6,703,426
Charge for the year	-	120,877	1,055,433	5,504,421	156,792	13,727	39,750	8,247	6,899,247
Disposals	-	-	-	-	(19,130)	(682)	-	-	(19,812)
At 31 March 2012	-	198,268	1,456,002	11,070,040	527,174	43,697	265,411	22,269	13,582,861
Net Block									
At 31 March 2011	43,583	776,409	6,027,737	51,831,146	210,961	53,792	55,973	49,768	59,049,369
At 31 March 2012	43,583	1,143,932	7,604,436	49,925,044	229,288	59,983	16,223	49,141	59,071,630



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

- a. Leasehold improvements have been taken on finance lease. Additionally, office equipments of gross book value of INR 100,733 thousand (31 March 2011: INR 100,733 thousand) have been acquired under finance lease. The depreciation charge for the year on these office equipments is INR 17,200 thousand (31 March 2011: INR 19,962 thousand), the accumulated depreciation thereon is INR 80,676 thousand (31 March 2011: INR 63,476 thousand) and the net block is INR 20,057 thousand (31 March 2011: INR 37,257 thousand).
- b. The above gross block includes INR 71,875,004 thousand (31 March 2011: INR 65,053,851 thousand) jointly owned with the joint venture partners. Accumulated depreciation on these assets is INR 12,937,664 thousand (31 March 2011: INR 6,216,929 thousand) and net book value is INR 58,937,340 thousand (31 March 2011: INR 58,836,922 thousand).
- c. Gross block of leasehold land includes Nil (31 March 2011: INR 23,418 thousand) for which the lease deed is yet to be executed.
- d. Borrowing costs capitalized during the year ended 31 March 2012 aggregates to INR 286,971 thousand (31 March 2011: INR 835,525 thousand), of which INR 38,914 thousand (31 March 2011: INR 516,536 thousand) has been included under tangible assets and INR 248,057 thousand (31 March 2011: INR 318,989 thousand) under Exploration, development and capital work in progress.

		Computer	
	Goodwill	Software	Total
Gross block	·	'	
At 1 April 2010	25,192,675	603,472	253,796,147
Additions	-	206,659	206,659
Deletions	-	(23,491)	(23,491)
At 31 March 2011	253,192,675	786,640	253,979,315
Additions	-	235,730	235,730
Deletions	-	(37,651)	(37,651)
At 31 March 2012	253,192,675	984,719	254,177,394
Amortization			
At 1 April 2010	•	449,816	449,816
Charge for the year	-	174,037	174,037
Deletions	-	(23,491)	(23,491)
At 31 March 2011	-	600,362	600,362
Charge for the year	-	199,481	199,481
Deletions	-	(37,054)	(37,054)
At 31 March 2012	-	762,789	762,789
Net block			
At 31 March 2011	253,192,675	186,278	253,378,953
At 31 March 2012	253,192,675	221,930	253,414,605

a. The goodwill of Cairn India Group amounting to INR 253,192,675 thousand has arisen on consolidation of financial statements of the Company with its subsidiaries and represents the difference between the cost of its investment in Cairn India Holdings Limited (which largely represent Cairn India Group's operations in India through its subsidiaries) and consolidated net book value of assets in Cairn India Holdings Limited, at the time of acquisition of shares in Cairn India Holdings Limited. The management has carried out the tests for impairment of goodwill at the year-end as per requirements of AS 28 (Impairment of Assets) by computing the value in use of the assets and comparing the same with the carrying amount of the net assets. Value in use is based on the discounted future net cash flows of the oil and gas assets held by the Cairn India Group. For all blocks in the exploration stage, valuation has been carried out using net present value per barrel of oil equivalent after risk adjustments. The result of the impairment tests indicate that the value in use is higher than the carrying amounts and no impairment provision is required to be created at the reporting date.



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)		
10. COST OF PRODUCING FACILITIES (NET)		
	31 March 2012	31 March 2011
Opening balance	20,849,582	4,994,770
Add: Additions	5,753,758	499,935
Add: Transferred from exploration, development and capital work in progress	11,214,079	21,171,551
Less: Depletion	(7,610,746)	(5,816,674)
Closing balance	30,206,673	20,849,582
11. EXPLORATION, DEVELOPMENT AND CAPITAL WORK IN PROGRESS		
	31 March 2012	31 March 2011
Opening balance	39,818,769	91,634,579
Add: Additions [refer note 8(d)]	26,716,112	34,965,461
Less: Transferred to cost of producing facilities	(11,214,079)	(21,171,551)
Less: Transferred to fixed assets	(6,480,724)	(63,942,904)
Less: Transferred to other current assets (refer note 14.2)	(850,246)	-
Less: Unsuccessful exploration costs	(2,988,328)	(1,666,816)
Closing balance	45,001,504	39,818,769
12. DEFERRED TAX LIABILITY (NET)		
	31 March 2012	31 March 2011
Deferred tax liability		
Fixed assets: Impact of difference between tax depreciation and depreciation/ amortization charged for the financial reporting	6,799,670	5,635,961
Gross deferred tax liability	6,799,670	5,635,961
Deferred tax asset		
Impact of expenditure charged to the statement of profit and loss in the current year but allowed for tax purposes on payment basis	54,318	16,245
Others	7,842	7,842
Gross deferred tax asset	62,160	24,087
Net deferred tax liability	6,737,510	5,611,874
Aggregate amount of deferred tax liability (net) in components of Cairn India Group	6,841,363	5,750,251

In the absence of virtual certainty in Cairn India Limited (standalone entity), deferred tax assets of INR 1,001,000 thousand (31 March 2011: INR 918,000 thousand) in respect of accumulated tax losses, INR 528,000 thousand (31 March 2011 : Nil) in respect of accumulated long term capital losses and INR 669,000 thousand (31 March 2011: INR 586,000 thousand) in respect of differences in block of fixed assets/ exploration assets as per tax books and financial books have not been recognized.

6,737,510



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	Non-cur	ront	C	m.t
			Curre	
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Unsecured and considered good				
Capital advances	259,707	260,751	-	-
Security deposit	152,229	123,942	79,001	69,349
Loan and advances to related parties (note 30)	-	-	5,260	-
Advances recoverable in cash or kind	-	-	5,015,921	3,965,515
	411,936	384,693	5,100,182	4,034,864
Unsecured and considered doubtful				
Advances recoverable in cash or kind	-	-	6,575,034	4,904,759
Less: provision	<u> </u>	-	(6,575,034)	(4,904,759)
Other loans and advances	-	-	-	-
(unsecured and considered good)				
Advance income-tax (net of provision)	990,794	-	3,019,990	645
MAT credit entitlement	23,977,118	12,164,292	-	-
Fringe benefit tax paid (net of provision)	-	-	4,329	4,329
Prepaid expenses	-	-	260,251	181,255
	24,967,912	12,164,292	3,284,570	186,229
	25,379,848	12,548,985	8,384,752	4,221,093

14. TRADE RECEIVABLES AND OTHER ASSETS

14.1. TRADE RECEIVABLES

	Non-cur	Non-current		nt
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Unsecured, considered good	·			
Outstanding for a period exceeding six months from the date they are due for payment	-	-	-	73,920
Other receivables	-	-	14,968,428	14,754,724
	-	-	14,968,428	14.828.644

14.2. OTHER ASSETS

	Non-cur	rent	Curre	nt
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Unsecured, considered good	·	•		
Non-current bank balances (note 17)	3,827,585	577,537	-	-
Non-current inventory of stores and spares (note 16)	3,080,056	2,372,173	-	-
Exploration, development and capital work in progress			050.040	
(note 11)*	-	-	850,246	-
Unamortized premium on forward contracts	-	-	-	39,228
Ancillary cost of arranging the borrowings	-	543,216	10,002	399,388
Interest accrued on deposits and investments	-	-	385,120	347,139
	6,907,641	3,492,926	1,245,368	785,755

^{*} represents carrying value of KG-DWN-98/2 block which is proposed to be assigned outside the Group.



FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

15. CURRENT INVESTMENTS (valued at lower of cost and fair value)		
	31 March 2012	31 March 2011
Quoted mutual funds	9,878,425	5,438,714
Unquoted mutual funds	7,792,415	5,505,775
Unquoted certificate of deposits	684,842	-

10 000 000	10 044 40
18.355.682	10.944.48

16. INVENTORIES (valued at lower of cost and net r	ealizable value)			
	Non-current		Current	
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Finished goods (crude oil)*	-	-	979,258	716,611
Stores and spares	3,080,056	2,372,173	381,393	188,210
	3,080,056	2,372,173	1,360,651	904,821
Less: amount disclosed under other non-current assets	(3,080,056)	(2,372,173)	-	-
	-	-	1,360,651	904,821

^{*}includes stock in pipeline INR 728,244 thousand (31 Mar 2011: INR 561,577 thousand).

17. CASH AND BANK BALANCES				
	Non-current		Current	
	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Cash and cash equivalents				
Balances with banks:				
- On current accounts	-	-	123,751	151,915
- Deposits with original maturity of less than 3 months	-	-	44,339,735	11,315,457
Cash on hand	-	-	445	524
	-	-	44,463,931	11,467,896
Other bank balances				
- Deposits with original maturity for more than 12 months	2,945,023	-	3,559,121	1,502,500
- Deposits with original maturity for more than 3 months but less than 12 months	-	-	22,112,093	31,299,420
- On site restoration fund	882,562	577,537	-	-
	3,827,585	577,537	25,671,214	32,801,920
Less: amount disclosed under other non-current assets	3,827,585	577,537	-	-
	-	-	70,135,145	44,269,816

Deposits above include Nil (31 March 2011: INR 17,662 thousand) pledged with the banks.

18. REVENUE FROM OPERATIONS		
	31 March 2012	31 March 2011
Sale of finished goods		
Oil and condensate	141,254,251	106,752,753
Gas	1,546,675	1,702,209
Less: Government share of profit petroleum	(24,672,199)	(6,197,677)
	118,128,727	102,257,285
Sale of services (tolling income)	42,685	50,945
Other operating revenue (income received as operator from joint venture)	435,114	471,047
	118,606,526	102,779,277

The price contract for sale of gas with one customer is due for revision with effect from December 2008 and currently the same is under negotiation. Pending finalization of the price contract, revenue has been recognised based on the last agreed prices on a conservative basis, as the management is expecting an upward price revision.



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

	31 March 2012	31 March 2011
Interest income on		
Bank deposits	2,177,454	563,409
Current investments	8,868	-
Others	20,288	12,774
Dividend income on current investments	300,334	650,667
Gain on sale of current investments (net)	626,474	61,054
Exchange difference (net)*	6,186,095	-
Other non-operating income	60,583	52
	9,380,096	1,287,956

20. (INCREASE) IN INVENTORIES OF FINISHED GOODS		
20. (INCREACE) IN INVERTIGATES OF TIMOTIES GOODS	31 March 2012	31 March 2011
Inventories at the end of the year	979,258	716,611
Inventories at the beginning of the year	716,611	453,055
	(262,647)	(263,556)

	31 March 2012	31 March 2011
Salaries, wages and bonus	4,207,276	4,149,093
Contribution to provident fund	183,632	167,347
Contribution to superannuation fund	112,565	88,175
Employee stock option scheme	129,046	416,401
Gratuity expense (Note 27)	80,858	32,786
Compensated absences	4,882	4,056
Staff welfare expenses	445,138	394,396
	5,163,397	5,252,254
Less: Cost allocated to joint ventures	(4,273,962)	(4,147,621)
	889,435	1,104,633

22. OTHER EXPENSES		
	31 March 2012	31 March 2011
Cess	12,849,653	9,537,311
Data acquisition and analysis	62,083	94,588
Arbitration costs	32,169	48,098
Royalty	225,882	219,979
Production bonus	63,628	63,121
Legal and professional fees	2,010,122	1,606,788
Exchange difference (net)*	-	1,018,280
Loss on commodity hedging contracts (net)	946,295	27,640
Travelling and conveyance	433,815	441,248
Contract employee charges	401,791	304,389
Rent	321,912	292,763
Rates and Taxes	279,345	197,327
Insurance	175,289	4,621



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(All amounts are in thousand Indian Rupees, unless otherwise stated)

* previous year includes loss on derivative contracts of INR 137,972 thousand

22. OTHER EXPENSES CONTINUED		
	31 March 2012	31 March 2011
Repairs and maintenance		
Buildings	86,359	86,076
Others	272,061	230,228
Capital expenditure on assets not owned by the Group	-	230,975
Miscellaneous expenses	587,628	406,963
	18,748,032	14,810,395
Less: Cost allocated to joint ventures	(2,601,237)	(2,100,063)
	16,146,795	12,710,332

23. DEPLETION, DEPRECIATION AND AMORTIZATION EXPENSE		
	31 March 2012	31 March 2011
Depreciation of tangible assets	6,899,247	6,235,771
Amortization of intangible assets	199,481	174,037
Less: Cost allocated to joint ventures	(306,460)	(296,857)
	6,792,268	6,112,951
Depletion on producing facilities	7,610,746	5,816,674

14,403,014

11,929,625

24. FINANCE COSTS		
	31 March 2012	31 March 2011
Interest	1,091,673	2,077,458
Loan facility and management fees	1,122,228	806,042
Bank charges	12,737	5,857
Other finance charges	-	38,363
Exchange difference to the extent considered as an adjustment to borrowing cost	38,337	93,520
	2,264,975	3,021,240
Less: Cost allocated to joint ventures	(6,901)	(18,623)
	2,258,074	3,002,617

25. CHANGE OF CONTROL OF THE COMPANY

The sale of shares of the Company by Cairn UK Holdings Limited and its holding company, Cairn Energy Plc. to Vedanta Resources Plc. and its subsidiaries (collectively the 'Vedanta group') was completed on 8 December 2011 and resulted in change of control in the management of the Company from that date. Consequently, royalty paid by Oil and Natural Gas Corporation Limited with respect to the RJ-ON-90/1 block has been treated as cost recoverable, as it was one of the pre-conditions imposed by the Government of India for approving the said transaction of sale of shares, resulting in reduction in revenues and profit after tax for the year by INR 30,325,677 thousand (including INR 1,028,461 thousand for the period upto 31 March 2011 which has been disclosed as an exceptional item).

26. EARNINGS PER SHARE (EPS)	04.55	04.55 1.0044
	31 March 2012	31 March 2011
The following reflects the profit and share data used in the basic and diluted EPS computations:		
Profit after tax as per Statement of Profit & Loss	79,377,496	63,344,000
(used for calculation of both basic and diluted EPS)		
	No. thousand	No. thousand
Weighted average number of equity shares in calculating basic EPS	1,903,047	1,898,666
Effect of dilution:		
Stock options granted under employee stock options	4,784	9,040
Weighted average number of equity shares in calculating diluted EPS	1,907,831	1,907,706
Earnings per equity share in INR computed on the basis of profit for the year		
Basic	41 .71	33.36
Diluted	41.61	33.20



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

27. GRATUITY

Cairn India Group has a defined benefit gratuity plan for its employees. Under the gratuity plan, every employee who has completed atleast five years of service gets a gratuity on departure @ 15 days of last drawn salary for each completed year of service. The scheme is funded with an insurance company in the form of qualifying insurance policy.

The following tables summarize the components of net benefit expense recognized in the statement of profit and loss, the funded status and amounts recognized in the balance sheet for the respective plans.

Statement of profit and loss

Net employee benefit expense recognized in the employee cost

	31 March 2012	31 March 2011
Current service cost	47,125	36,446
Interest cost on benefit obligation	16,001	12,951
Expected return on plan assets	(12,938)	(9,119)
Net actuarial (gain) / loss recognized in the year	30,670	(7,492)
Past service cost	-	-
Net benefit expense	80,858	32,786
Actual return on plan assets	13,052	9,547

Balance sheet

	31 March 2012	31 March 2011
Present value of defined benefit obligation	269,810	200,008
Fair value of plan assets	185,986	139,338
Plan asset / (liability)	(83,824)	(60,670)

Changes in the present value of the defined benefit obligation are as follows

	31 March 2012	31 March 2011
Opening defined benefit obligation	200,008	161,887
Current service cost	47,125	36,446
Interest cost	16,001	12,951
Benefits paid	(24,108)	(4,213)
Actuarial (gains) / losses on obligation	30,784	(7,063)
Closing defined benefit obligation	269,810	200,008

Changes in the fair value of plan assets are as follows:

	31 March 2012	31 March 2011
Opening fair value of plan assets	139,338	97,008
Expected return	12,938	9,119
Contributions by employer	57,704	36,995
Benefits paid	(24,108)	(4,213)
Actuarial gains / (losses)	114	429
Closing fair value of plan assets	185,986	139,338



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(All amounts are in thousand Indian Rupees, unless otherwise stated)

27. GRATUITY CONTINUED

The Group's expected contribution to the fund in the next year is INR 57,616 thousand (31 March 2011: INR 47,771 thousand).

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

31 (March 2012	31 March 2011
Investments with insurer	100%	100%

The principal assumptions used in determining gratuity liability for the Company's plans are

shown below:

	31 March 2012	31 March 2011
Discount rate	8.00%	8.00%
Future salary increase	10.00%	10.00%
Expected rate of return on assets	9.40%	9.40%
Employee turnover	5.00%	5.00%
Mortality rate	LIC (1994-96) Ultimate Table	LIC (1994-96) Ultimate Table

The estimates of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

The overall expected rate of return on assets is determined based on the market prices prevailing on that date, applicable to the period over which the obligation is to be settled.

Amounts for the current and previous four periods are as follows:

The state of the s						
	31 March 2012	31 March 2011	31 March 2010	31 March 2009	31 Dec 2007	
Defined benefit obligation	269,810	200,008	161,887	108,425	66,142	
Plan assets	185,986	139,338	97,008	68,854	29,163	
Surplus / (deficit)	(83,824)	(60,670)	(64,879)	(39,571)	(36,979)	
Experience adjustments on plan assets	114	428	365	3,132	2,970	
Experience adjustments on plan liabilities	(30,784)	6,938	(13,839)	(11,964)	(6,960)	

The Group is maintaining a fund with the Life Insurance Corporation of India (LIC) to meet its gratuity liability. The present value of the plan assets represents the balance available with the LIC as at the end of the year. The total value of plan assets is as certified by the LIC.

28. EMPLOYEE STOCK OPTION PLANS

Cairn India Group has provided various share based payment schemes to its employees. During the year ended 31 March 2012, the following schemes were in operation:

Particulars	CISMP	CIPOP	CIESOP	CIPOP	CIESOP
Particulars	CISIVIP	CIPOP	CIESUP	Phantom	Phantom
Date of Board Approval	17-Nov-06	17-Nov-06	17-Nov-06	Not applicable	Not applicable
Date of Shareholder's approval	17-Nov-06	17-Nov-06	17-Nov-06	Not applicable	Not applicable
Number of options granted till March 2012	8,298,713	8,318,283	25,958,972	3,152,331	733,875
Method of Settlement	Equity	Equity	Equity	Cash	Cash
Vesting Period	Refer vesting conditions below	3 years from grant date	3 years from grant date	3 years from grant date	3 years from grant date
Exercise Period	18 months from vesting date	3 months from vesting date	7 years from vesting date	Immediately upon vesting	Immediately upon vesting



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

28. EMPLOYEE STOCK OPTION PLANS CONTINUED

Number of options granted till 31 March 2012

Particulars	CISMP	CIPOP	CIESOP	CIPOP Phantom	CIESOP Phantom
Date of Grant					
24-Nov-06	8,298,713	-	-	-	-
01-Jan-07	-	1,708,195	3,467,702	-	-
20-Sep-07	-	3,235,194	5,515,053	-	-
29-Jul-08	-	789,567	3,773,856	822,867	324,548
10-Dec-08	-	-	36,040	-	38,008
22-Jun-09	-	-	-	69,750	-
29-Jul-09	-	994,768	5,405,144	1,230,416*	211,362
27-Jul-10	-	584,144	3,027,463	614,999*	93,572
23-Dec-10	-	-	-	23,645	-
26-Jul-11	-	1,006,415	4,733,714	390,654	66,385
Total	8,298,713	8,318,283	25,958,972	3,152,331	733,875

^{*} includes 169,944 & 260,288 options converted from CIPOP to CIPOP Phantom in 29-Jul-09 & 27-Jul-10 grants respectively during the year.

The Vesting conditions of the above plans are as under-

CISMP plan

- (A) 6,714,233 options are to be vested in the following manner-
 - 1/3rd of the options will vest on the day following the date on which the equity shares have been admitted to listing on the Stock Exchanges ('admission date'). Listing date was 9 Jan 2007.
 - 1/3rd of the options will vest 18 months after the admission date.
 - 1/3rd of the options will vest on achieving 30 days' consecutive production of over 150,000 bopd from the Rajasthan Block.
- (B) 1,584,480 options are to be vested in the following manner-
 - 1/2 of the options will vest on the day following the date on which the equity shares have been admitted to listing on the Stock Exchanges.
 - 1/4th of the options will vest on the date on which all major equipment for the start-up of the Mangala field is delivered to site.
 - 1/4th of the options will vest on achieving 100,000 bopd from the Mangala Field.

CIPOP plan (including phantom options)

Options will vest (i.e., become exercisable) at the end of a "performance period" which has been set by the remuneration committee at the time of grant (although such period will not be less than three years). However, the percentage of an option which vests on this date will be determined by the extent to which pre-determined performance conditions have been satisfied. Phantom options are exercisable proportionate to the period of service rendered by the employee subject to completion of one year.

CIESOP plan (including phantom options)

There are no specific vesting conditions under CIESOP plan other than completion of the minimum service period. Phantom options are exercisable proportionate to the period of service rendered by the employee subject to completion of one year.

Subsequent to change in control of the Company as stated in note no 25, the remuneration committee approved immediate vesting of all the outstanding options under CISMP plan and prorata vesting upto 8 December 2011 of outstanding options under CIPOP plan as per the provisions of the scheme. This does not have any material impact on these financial statements.

Details of activities under employees stock option plans

CISMP Plan	31 March 2012		31 Marc	h 2011
	Number of options	Weighted average exercise Price in INR	Number of options	Weighted average exercise Price in INR
Outstanding at the beginning of the year	2,238,077	33.70	2,238,077	33.70
Granted during the year	Nil	NA	Nil	NA
Expired during the year	Nil	NA	Nil	NA
Exercised during the year	2,238,077	33.70	Nil	NA
Forfeited / cancelled during the year	Nil	NA	Nil	NA
Outstanding at the end of the year	Nil	NA	2,238,077	33.70
Exercisable at the end of the year	Nil	NA	Nil	NA

Weighted average fair value of options granted on the date of grant is INR 131.50 (31 March 2011: INR 131.50)

Weighted average share price at the date of exercise of stock options is INR 344.15 (31 March 2011: NA)



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(All amounts are in thousand Indian Rupees, unless otherwise stated)

28. EMPLOYEE STOCK OPTION PLANS CONTINUED				
CIPOP Plan	31 Marc	ch 2012	31 March 2011	
	Number of options	Weighted average exercise Price in INR	Number of options	Weighted average exercise Price in INR
Outstanding at the beginning of the year	2,147,663	10.00	2,626,830	10.00
Granted during the year	1,006,415	10.00	584,144	10.00
Expired during the year	Nil	NA	Nil	NA
Exercised during the year	856,432	10.00	922,043	10.00
Forfeited / cancelled during the year	1,215,306	10.00	141,268	10.00
Outstanding at the end of the year	1,082,340	10.00	2,147,663	10.00
Exercisable at the end of the year	Nil	NA	Nil	NA

Weighted average fair value of options granted on the date of grant is INR 202.15 (31 March 2011: INR 186.37) Weighted average share price at the date of exercise of stock options is INR 338.79 (31 March 2011: INR 323.30)

CIESOP Plan	31 March 2012		31 March 2011	
	Number of options	Weighted average exercise Price in INR	Number of options	Weighted average exercise Price in INR
Outstanding at the beginning of the year	12,730,726	246.00	14,646,209	206.43
Granted during the year	4,733,714	327.75	3,027,463	331.25
Expired during the year	Nil	NA	Nil	NA
Exercised during the year	2,384,498	201.94	4,020,926	164.45
Forfeited / cancelled during the year	1,116,526	280.31	922,020	253.08
Outstanding at the end of the year	13,963,416	278.49	12,730,726	246.00
Exercisable at the end of the year	2,640,232	205.23	1,864,110	164.94

Weighted average fair value of options granted on the date of grant is INR 126.64 (31 March 2011: INR 112.48) Weighted average share price at the date of exercise of stock options is INR 337.97 (31 March 2011: INR 328.61)

CIPOP Plan - Phantom options	31 March 2012		31 Marc	h 2011
	Number of options	Weighted average exercise Price in INR	Number of options	Weighted average exercise Price in INR
Outstanding at the beginning of the year	1,347,429	10.00	1,728,641	10.00
Granted during the year	820,886	10.00	448,106	10.00
Expired during the year	Nil	NA	Nil	NA
Exercised during the year	672,114	10.00	655,600	10.00
Forfeited / cancelled during the year	457,995	10.00	173,718	10.00
Outstanding at the end of the year	1,038,206	10.00	1,347,429	10.00
Exercisable at the end of the year	Nil	NA	Nil	NA

Weighted average fair value of options granted on the date of grant is INR 341.23 (31 March 2011: INR 341.52) Weighted average share price at the date of exercise of stock options is INR 310.07 (31 March 2011: INR 327.68)



Notes to Consolidated Financial Statements Continued

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(All amounts are in thousand Indian Rupees, unless otherwise stated)

28. EMPLOYEE STOCK OPTION PLANS CONTINUED CIESOP Plan – Phantom options	31 Marc	31 March 2011		
	Number of options	Weighted average exercise Price in INR	Number of options	Weighted average exercise Price in INR
Outstanding at the beginning of the year	381,578	253.96	844,688	195.03
Granted during the year	66,385	327.75	93,572	331.25
Expired during the year	Nil	NA	Nil	NA
Exercised during the year	152,002	227.00	446,354	169.27
Forfeited / cancelled during the year	32,250	329.94	110,328	210.92
Outstanding at the end of the year	263,711	278.79	381,578	253.96
Exercisable at the end of the year	Nil	NA	Nil	NA

Weighted average fair value of options granted on the date of grant is INR 149.89 (31 March 2011: INR 161.08) Weighted average share price at the date of exercise of stock options is INR 308.30 (31 March 2011: INR 319.43)

The details of exercise price for stock options outstanding as at 31 March 2012 are:

SCHEME	Range of exercise price in INR	No. of options outstanding	Weighted average remaining contractual life of options (in years)	Weighted average exercise price in INR
CIPOP Plan	10.00	1,082,340	2.00	10.00
CIESOP Plan	143-331.25	13,963,416	1.01	278.49
CIPOP Plan - Phantom options	10.00	1,038,206	1.40	10.00
CIESOP Plan - Phantom options	240.05-331.25	263,711	0.96	278.79
The details of exercise price for stock options outstanding	as at 31 March 2011 are:	 :		
CISMP Plan	33.70	2,238,077	0.08	33.70
CIPOP Plan	10.00	2,147,663	1.25	10.00
CIESOP Plan	143-331.25	12,730,726	1.10	246.00
CIPOP Plan - Phantom options	10.00	1,347,429	1.38	10.00
CIESOP Plan - Phantom options	227-331.25	381,578	1.14	253.96

Effect of Employees Stock Option Plans on Financial Position

Effect of the employee share-based payment plans on the statement of profit and loss and on its financial position:

Particulars	31 March 2012	31 March 2011
Total Employee Compensation Cost pertaining to share-based payment plans	129,046	416,401
Compensation Cost pertaining to equity-settled employee share-based payment plan included above	45,445	234,454
Compensation Cost pertaining to cash-settled employee share-based payment plan included above	83,601	181,947
Equity settled employee stock options outstanding as at year end	109,786	554,722
Liability for cash settled employee stock options outstanding as at year end	124,860	287,055
Deferred compensation cost of equity settled options	189,973	225,304
Deferred compensation cost of cash settled options	236,131	220,178



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28. EMPLOYEE STOCK OPTION PLANS CONTINUED

Inputs for Fair valuation of Employees Stock Option Plans

The Share Options have also been fair valued using an Option Pricing Model (Black Scholes Model). The main inputs to the model and the Fair Value of the options, based on an independent valuation, are as under:

VARIABLES - CISMP	Α	В
Grant Date	24-Nov-06	24-Nov-06
Stock Price/fair value of the equity shares on the date of grant (INR)	160.00	160.00
Vesting date	Refer vesting conditions	Refer vesting conditions
Vesting %	Refer vesting conditions	Refer vesting conditions
Volatility (Weighted average)	44.08%	46.59%
Risk free rate (Weighted average)	7.05%	6.94%
Time to maturity in years (Weighted average)	2.45	2.00
Exercise price – INR	33.70	33.70
Fair Value of the options (Weighted average) - INR	131.69	130.69
VARIABLES - CIPOP		

VARIABLES - CIPOP						
Grant Date	1-Jan-07	20-Sep-07	29-Jul-08	29-Jul-09	27-Jul-10	26-Jul-11
Stock Price/fair value of the equity shares on the date of grant (INR)	160.00	166.95	228.55	234.75	331.50	322.60
Vesting date	1-Jan-10	20-Sep-10	29-Jul-11	29-Jul-12	27-Jul-13	26-Jul-14
Vesting %	Refer vesting					
vesting 40	conditions	conditions	conditions	conditions	conditions	conditions
Volatility	41.61%	36.40%	37.49%	43.72%	53.73%	46.39%
Risk free rate	7.33%	7.23%	9.37%	5.78%	6.99%	8.37%
Time to maturity (years)	3.12	3.12	3.12	3.12	3.12	3.12
Exercise price (INR)	10.00	10.00	10.00	10.00	10.00	10.00
Fair Value of the options (INR)	152.05	158.97	221.09	226.40	323.39	316.80

VARIABLES - CIESOP							
Grant Date	1-Jan-07	20-Sep-07	29-Jul-08	10-Dec-08	29-Jul-09	27-Jul-10	26-Jul-11
Stock Price/fair value of the equity shares on the date of grant (INR)	160.00	166.95	228.55	150.10	234.75	331.50	322.60
Vesting date	1-Jan-10	20-Sep-10	29-Jul-11	10-Dec-11	29-Jul-12	27-Jul-13	26-Jul-14
Vesting %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Volatility	41.04%	40.24%	39.43%	38.19%	39.97%	53.73%	46.39%
Risk free rate	7.50%	7.65%	9.20%	6.94%	6.91%	6.99%	8.37%
Time to maturity (years)	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Exercise price (INR)	160.00	166.95	227.00	143.00	240.05	331.25	327.75
Fair Value of the options (INR)	87.30	90.72	130.42	79.80	122.24	141.56	190.16

VARIABLES - CIPOP Phantom						
Grant Date	29-Jul-08	22-Jun-09	29-Jul-09	27-Jul-10	23-Dec-10	26-Jul-11
Stock Price of the equity shares on the reporting date (INR)	333.90	333.90	333.90	333.90	333.90	333.90
Vesting date	29-Jul-11	22-Jun-12	29-Jul-12	27-Jul-13	23-Dec-13	26-Jul-14
Vesting %	Refer vesting conditions					
Volatility	22.55%	33.43%	34.18%	30.78%	30.09%	29.66%
Risk free rate	7.62%	8.46%	8.46%	8.48%	8.49%	8.50%
Time to maturity (years)	0.33	0.22	0.33	1.32	1.73	2.32
Exercise price (INR)	10.00	10.00	10.00	10.00	10.00	10.00
Fair Value of the options (INR)	341.20	324.09	345.27	346.06	325.27	325.69



Notes to Consolidated Financial Statements Continued

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28. EMPLOYEE STOCK OPTION PLANS CONTINUED					
VARIABLES - CIESOP Phantom					
Grant Date	29-Jul-08	10-Dec-08	29-Jul-09	27-Jul-10	26-Jul-11
Stock Price of the equity shares on the reporting date (INR)	333.90	333.90	333.90	333.90	333.90
Vesting date	29-Jul-11	10-Dec-11	29-Jul-12	27-Jul-13	26-Jul-14
Vesting %	Refer vesting conditions				
Volatility	22.55%	25.75%	34.18%	30.78%	29.66%
Risk free rate	7.62%	7.49%	8.46%	8.48%	8.50%
Time to maturity (years)	0.33	0.70	0.33	1.32	2.32
Exercise price (INR)	227.00	143.00	240.05	331.25	327.75
Fair Value of the options (INR)	129.57	215.21	101.16	65.66	92.21

Volatility is the measure of the amount by which the price has fluctuated or is expected to fluctuate during the period. The measure of volatility used in Black-Scholes option-pricing model is the annualized standard deviation of the continuously compounded rates of return on the stock over a period of time. Time to maturity /expected life of options is the period for which the Cairn India Group expects the options to be live. Time to maturity has been calculated as an average of the minimum and maximum life of the options.

Impact of Fair Valuation Method on net profits and EPS

In March 2005, the Institute of Chartered Accountants of India has issued a guidance note on "Accounting for Employees Share Based Payments" applicable to employee based share plan, the grant date in respect of which falls on or after April 1, 2005. The said guidance note requires the Proforma disclosures of the impact of the fair value method of accounting of employee stock compensation accounting in the financial statements. Applying the fair value based method defined in the said guidance note, the impact on the reported net profit and earnings per share would be as follows:

	31 March 2012	31 March 2011
Profit as reported	79,377,496	63,344,000
Add: Employee stock compensation under intrinsic value method	129,046	416,401
Less: Employee stock compensation under fair value method	(601,924)	(864,945)
Proforma profit	78,904,618	62,895,456
Earnings Per Share (in INR)		
Basic		
- As reported	41 .71	33.36
- Proforma	41.46	33.13
Diluted		
- As reported	41 .61	33.20
- Proforma	41 .61	32.97



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29. LEASES

Finance lease: as lessee

Fixed assets include office equipments and leaseholds improvements obtained under finance lease. The lease term is for 3 to 6 years and renewable for further period/years at the option of the Cairn India Group. There is no escalation clause in the lease agreements. There are no restrictions imposed by lease arrangements and there are no subleases.

31 March 2012	Minimum lease payments	Principal amount due	Interest due
Within one year of the balance sheet date	19,082	18,410	672
Due in a period between one year and five years	Nil	Nil	Nil
Due after five years	Nil	Nil	Nil
Total	19,082	18,410	672

31 March 2011	Minimum lease	Principal	Interest due
31 Walch 2011	payments	amount due	interest due
Within one year of the balance sheet date	48,020	43,930	4,090
Due in a period between one year and five years	16,608	15,936	672
Due after five years	Nil	Nil	Nil
Total	64,628	59,866	4,762

Note: The interest rate on finance lease ranges from 3.77 % to 14.61%

Operating Lease: as lessee

Cairn India Group has entered into operating leases for office premises and office equipments, some of which are cancellable and some are non-cancellable. The leases have a life of 3 to 6 years. There is an escalation clause in the lease agreement during the primary lease period. There are no restrictions imposed by lease arrangements and there are no subleases. There are no contingent rents. The information with respect to non cancellable leases are as under:

Particulars	31 March 2012	31 March 2011
Lease payments made during the year	44,943	145,179
Within one year of the balance sheet date	28,782	35,361
Due in a period between one year and five years	39,697	Nil
Due after five years	Nil	Nil

30. RELATED PARTY DISCLOSURES

Names of related parties and related party relationship

Related parties where control exists

Holding / Ultimate holding company	Vedanta Resources Plc. (w.e.f. 8 Dec 2011)
	Vedanta Resources Holdings Limited (w.e.f. 8 Dec 2011)
	Volcan Investments Limited (w.e.f. 8 Dec 2011)
	Cairn UK Holdings Limited (upto 7 Dec 2011)*
	Cairn Energy Plc. (upto 7 Dec 2011)*

^{*} w.e.f. 8 December 2011 Cairn Energy Plc. and Cairn UK Holdings Limited only have significant influence over the company. Refer note 25.

Related parties with whom transactions have taken place

Fellow subsidiaries	Capricorn Energy Limited, UK (upto 7 Dec 2011)**
	Cairn Energy Search Limited, UK (upto 7 Dec 2011)**
	Sterlite Industries (India) Limited (w.e.f. 8 Dec 2011)

^{**} w.e.f. 8 December 2011 they continue to be related parties as they are subsidiaries of Cairn Energy Plc.



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

30. RELATED PARTY DISCLOSU	RES CONTINUED	
Key management personnel	Rahul Dhir, Managing Director and Chief Executive Officer	
	Winston Frederick Bott Jr., Executive Director and Chief Operating Officer	
	(upto 15 Jun 2011)	
	Indrajit Banerjee, Executive Director and Chief Financial Officer	
	(upto 23 Aug 2011)	

Related party transactions

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year:

Nature of the Transactions	Related Party		31 March 2012	31 March 2011
Reimbursement of expenses to related party	Cairn Energy Plc.		1,300	7,857
	Sterlite Industries (India) Limited		1,123	-
		Total	2,423	7,857
Expenses incurred on behalf of related party	Cairn Energy Search Limited		-	13,954
	Cairn Energy Plc.		4,195	119,303
	Capricorn Energy Limited		3,097	49,517
		Total	7,292	182,774
Shares issued including premium and stock option charge	Indrajit Banerjee		4,852	21,074
<u> </u>	Rahul Dhir		282,669	Nil
		Total	287,521	21,074
Remuneration	Rahul Dhir		517,751	99,779
	Winston Frederick Bott Jr.		47,848	68,545
	Indrajit Banerjee		9,266	16,791
		Total	574,865	185,115

In addition to the above remuneration, incentives and bonus of INR 30,986 thousand (31 March 2011: INR 23,234 thousand), INR 81,277 thousand (31 March 2011: INR 16,060 thousand) and INR 16,415 thousand (31 March 2011: INR 11,538 thousand) were paid to Rahul Dhir, Winston Frederick Bott Jr. and Indrajit Banerjee respectively. Remuneration to the key management personnel does not include provisions made for gratuity and leave benefits, as the same is determined on an actuarial basis for the Cairn India Group as a whole. However, a sum of INR 759 thousand (31 Mar 2011: Nil) was paid to Indrajit Banerjee towards leave benefits on cessation of employment.

Balances outstanding as at the end of the year:

Nature of the Balance	Related Party		31 March 2012	31 March 2011
Other current liabilities including trade payables	Cairn Energy Plc.		-	5,087
	Capricorn Energy Limited		20,233	23,912
	Sterlite Industries (India) Limited		1,011	-
		Total	21,244	28,999
Loans & Advances	Cairn Energy Plc.		5,260	-

31. CAPITAL AND OTHER COMMITMENTS

Capital commitments (net of advances)

Cairn India Group's share of Joint Ventures' Exploration activities and Development activities - INR 384,714 thousand (31 March 2011:

- INR 4,405,446 thousand) and INR 8,742,748 thousand (31 March 2011: - INR 13,627,203 thousand) respectively.

Other commitments

Cairn India Group's share of Joint Ventures' minimum exploration commitments as per the production sharing contracts - INR 4,080,670 thousand (31 March 2011: - INR 10.344.366 thousand).



FOR THE YEAR ENDED 31 MARCH 2012

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32. CONTINGENT LIABILITIES

a. Ravva Joint Venture Arbitration proceedings: Base Development Cost

Ravva joint venture had received a claim from the Director General of Hydrocarbons (DGH) for the period from 2000-2005 for USD 166.4 million for an alleged underpayment of profit petroleum to the Indian Government, out of which, Cairn India Group's share will be USD 37.4 million (approximately INR 1,688,000 thousand) [31 March 2011: USD 37.4 million (approximately INR 1,688,000 thousand)] plus potential interest at applicable rate (LIBOR plus 2% as per PSC).

This claim relates to the Indian Government's allegation that the Ravva JV has recovered costs in excess of the Base Development Costs ("BDC") cap imposed in the PSC and that the Ravva JV has also allowed these excess costs in the calculation of the Post Tax Rate of Return (PTRR). Joint venture partners initiated the arbitration proceedings and Arbitration Tribunal published the Award on 18 January, 2011 at Kuala Lumpur, allowing Claimants (including Cairn) to recover the Development costs spent to the tune of USD 278 million and disallowed over run of USD 22.3 million spent in respect of BDC along with 50% legal costs reimbursable to the Joint venture partners. Government of India has appealed before High Court in Malaysia against the Award. Hearing scheduled for week commencing 26 / 27 April 2012. Also, Government of India filed another application before High Court of New Delhi to set aside the part of the Award. Hearing before High Court of Delhi scheduled on 20 April 2012.

b. Service tax

One of the constituent company of the Cairn India Group has received five show cause notices from the tax authorities in India for non payment of service tax as a recipient of services from foreign service providers.

These notices cover periods from 1 April 2006 to 31 March 2011. A writ petition has been filed with Chennai High Court challenging the scope of some services in respect of first show cause notice (1 April 2006 to 31 March 2007).

The replies to the first, second, third, fourth and fifth show cause notices have already been filed before the authorities.

Should future adjudication go against Cairn India Group, it will be liable to pay the service tax of approximately INR 1,124,795 thousand (31 March 2011: INR 1,117,612 thousand) plus potential interest of approximately INR 660,333 thousand (31 March 2011: INR 439,445 thousand), although this could be recovered in part, where it relates to services provided to Joint Venture of which constituent company of the Cairn India Group is operator.

c. Tax holiday on gas production

Section 80-IB (9) of the Income Tax Act, 1961 allows the deduction of 100% of profits from the commercial production or refining of mineral oil. The term 'mineral oil' is not defined but has always been understood to refer to both oil and gas, either separately or collectively.

The 2008 Indian Finance Bill appeared to remove this deduction by stating [without amending section 80-IB (9)] that "for the purpose of section 80-IB (9), the term 'mineral oil' does not include petroleum and natural gas, unlike in other sections of the Act". Subsequent announcements by the Finance Minister and the Ministry of Petroleum and Natural Gas have confirmed that tax holiday would be available on production of crude oil but have continued to exclude gas.

Cairn India Group filed a writ petition to the Gujarat High Court in December 2008 challenging the restriction of section 80-IB to the production of oil. Gujarat High Court did not admit the writ petition on the ground that the matter needs to be first decided by lower tax authorities. A Special Leave Petition has been filed before Supreme Court against the decision of Gujarat High court.

In the event this challenge is unsuccessful, the potential liability for tax and related interest on tax holiday claimed on gas is approximately INR 2,425,774 thousand (31 March 2011: INR 2,400,000 thousand).

Based on the legal opinions received, the management is of the view that the liability in the cases mentioned in (a) to (c) above are not probable and accordingly no provision has been considered necessary there against.



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

33. DERIVATIVE INSTRUMENTS AND UNHEDGED FOREIGN CURRENCY EXPOSURE

Cairn India Group has taken USD put/INR call options aggregating to USD 515,000 thousand, equivalent to INR 24,300,000 thousand (31 March 2011: USD 135,000 thousand, equivalent to INR 6,000,000 thousand) and forward contracts for sale of USD 10,000 thousand, equivalent to INR 503,200 thousand (31 March 2011: USD 10,000 thousand, equivalent to INR 466,000 thousand).

Particulars of Unhedged Foreign Currency Exposure at the Balance Sheet date

Particulars	31 March 2012	31 March 2011
Borrowings	-	13,222,292
Trade receivables	14,968,428	14,828,644
Investments	142,271	127,197
Cash and bank balances	55,859,339	34,881,550
Other assets	3,128,861	97,347
Loans and advances	23,685,497	20,358,028
Other current liabilities including trade payables	6,483,697	6,147,870

Cairn India Group had also taken certain derivative contracts to hedge the discount percentage on sale / purchase of crude oil. Quantity of crude oil hedged as at 31 March 2012 is Nil mmbbls (31 March 2011: 1.5 mmbbls).

34. SCHEME OF ARRANGEMENT

The shareholders of the Company have approved a Scheme of Arrangement between the Company and some of its wholly owned subsidiaries, to be effective from 1 January 2010. The Scheme of Arrangement has been approved by the Hon'ble High Court of Madras and the Hon'ble High Court of Bombay. However, it is pending for approval from other regulatory authorities. Pending receipt of such approvals, no accounting impact of the scheme has been given in these financial statements. After the implementation of the scheme, the Company will directly own the Indian businesses, which are currently owned by some of its wholly owned subsidiaries and as contemplated in the scheme, any goodwill arising in the Company pursuant to the scheme, shall be adjusted against the securities premium account.

35. The Board of Directors, subject to the approval of the shareholders, have reappointed the Managing Director of the Company for a period of five years w.e.f. 22 August 2011.

36. OIL & GAS RESERVES AND RESOURCES

Cairn India Group's gross reserve estimates are based on forecast production profiles over the remaining life of the field, determined on an asset-by-asset basis, using appropriate petroleum engineering techniques. The management's internal estimates of hydrocarbon reserves and resources at the year end is as follows-

Particulars	Gross proved and probable hydrocarbons initially in place		Gross proved and probable reserves and resources		Net proved and probable reserves and resources	
	(mmboe)		(mmboe)		(mmboe)	
	31 March 2012	31 March 2011	31 March 2012	31 March 2011	31 March 2012	31 March 2011
Rajasthan MBA Fields	2,090	2,054	636	656	445	459
Rajasthan MBA EOR	-	-	308	308	216	216
Rajasthan Block Other Fields	2,088	1,976	178	152	125	107
Ravva Fields	690	709	70	88	16	20
CBOS/2 Fields	182	180	13	15	5	6
Other fields*	792	707	426	364	99	40
Total	5,842	5,626	1,631	1,583	906	848

^{*}includes KG-DWN-98/2, participating interest of which is proposed to be assigned outside the Group.



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(All amounts are in thousand Indian Rupees, unless otherwise stated)

36. OIL & GAS RESERVES AND RESOURCES CONTINUED

Cairn India Group's net working interest in proved and probable reserves is as follows-

Particulars	Proved and probable reserves			Proved and probable reserves (developed)		
	Oil	Oil Gas		Gas		
	(mmstb)	(bscf)	(mmstb)	(bscf)		
Reserves as at 1 April 2010*	335.91	26.68	62.06	26.68		
Additions / revision during the year	(2.21)	1.69	105.98	1.69		
Production during the year	29.10	8.20	29.10	8.20		
Reserves as at 31 March 2011**	304.60	20.17	138.94	20.17		
Additions / revision during the year	59.96	2.21	94.10	2.21		
Production during the year	35.92	7.22	35.92	7.22		
Reserves as at 31 March 2012***	328.64	15.16	197.12	15.16		

^{*} Includes probable oil reserves of 57.61 mmstb (of which 14.75 mmstb is developed) and probable gas reserves of 11.13 bscf (of which 11.13 bscf is developed)

mmboe = million barrels of oil equivalent
mmstb = million stock tank barrels
bscf = billion standard cubic feet
1 million metric tonnes = 7.4 mmstb
1 standard cubic meter =35.315 standard cubic feet
MBA = Mangala, Bhagyam & Aishwarya
EOR = Enhanced Oil Recovery

37. SEGMENTAL REPORTING

Business segments

The primary reporting of Cairn India Group has been prepared on the basis of business segments. Cairn India Group has only one business segment, which is the exploration, development and production of oil and gas and operates in a single business segment based on the nature of the products, the risks and returns, the organisation structure and the internal financial reporting systems. Accordingly, the figures appearing in these financial statements relate to the Cairn India Group's single business segment.

Geographical segments

The operating interests of the Cairn India Group are confined to the Indian sub-continent in terms of oil and gas blocks and customers.

Accordingly, the figures appearing in these financial statements relate to Cairn India Group's single geographical segment, being operations in the Indian sub-continent.



Notes to Consolidated Financial Statements Continued

FOR THE YEAR ENDED 31 MARCH 2012

(All amounts are in thousand Indian Rupees, unless otherwise stated)

38. PREVIOUS YEAR FIGURES

During the year ended 31 March 2012, the revised Schedule VI notified under the Companies Act 1956, became applicable to Cairn India Limited, for preparation and presentation of its financial statements. The adoption of revised Schedule VI does not impact recognition and measurement principles followed for preparation of financial statements. However, it has significant impact on presentation and disclosures made in the financial statements. Cairn India Group has also presented its financial statements largely in accordance with the requirements of revised Schedule VI and has hence reclassified and regrouped the previous year figures to confirm to this year's classification.

As per our report of even date

For S. R. Batliboi & Co. Firm Registration No.:301003E Chartered Accountants For and on behalf of the Board of Directors

per Raj Agrawal

Partner Membership No. 82028 Navin Agarwal Chairman Rahul Dhir Managing Director and Chief Executive Officer Aman Mehta

Director

Place: Gurgaon Date: 20 April 2012 Sunil Bohra

Deputy Chief Financial Officer

Neerja Sharma Company Secretary

^{**} Includes probable oil reserves of 55.93 mmstb (of which 26.7 mmstb is developed) and probable gas reserves of 9.45 bscf (of which 9.45 bscf is developed)

^{***} Includes probable oil reserves of 87.03 mmstb (of which 51.39 mmstb is developed) and probable gas reserves of 6.40 bscf (of which 6.40 bscf is developed)