GLOBAL EXPRESSION OF INTEREST (EOI) FOR OIL SPILL RESPONSE SERVICES FOR RAJASTHAN BLOCK RJ-ON-90/1

Cairn India Ltd. ("CIL") is the operator of the Block RJ-ON-90/1 (the "Block") in India, and operates the Block on behalf of itself and its Joint Venture (JV) partners Cairn Energy Hydrocarbons Limited and Oil and Natural Gas Corporation (ONGC). The Block contains a number of major oil discoveries, including the Mangala field, the largest onshore oil discovery in India since 1985. CIL and its JV partners have approval from Government of India (G.O.I) for a pipeline to transport crude oil from the Block at Barmer, Rajasthan to a coastal terminal facility in Gujarat.

The pipeline project involves a main 24” underground/ continuously heated/ insulated Crude Oil Export Pipeline of approximately 670 km, 24”/ 10” spur lines, 8” Gas (fuel) Pipeline, intermediate pumping station/ terminals and related facilities for the transportation of approx. 1,75,000 barrels of crude oil per day from the upstream process terminal at the Mangala field to the different customers along the Pipeline route and land fall terminal point at Bhogat, in the state of Gujarat.

CIL intends to enter into a Oil Spill Response (OSR) contract to ensure that any leakage of crude oil along the Pipeline facilities, in the event of an incident, is immediately responded and contained in a safe and reliable manner with minimal environment impact. The contract shall be for providing fixed services in terms of supplying Man Power, equipment, consumables & logistics support etc to handle Tier -1 Oil spill for Onshore Pipeline Operations for duration of three (3) years commencing January, 2016.

Brief Scope of Work:

- To provide Oil Spill Response (OSR) services and associated manpower/ equipment support.
- Deployment of dedicated standby resources in terms of trained manpower and equipment/ consumables to respond to emergencies along the pipeline facilities.

CIL on behalf of its joint venture partners invites reputed (Indian and International both) Contractors with demonstrated HSE performance to express their interest to participate in pre qualification as bidders and to participate in International Competitive Bidding Process (“ICB”). In view of the nature of the scope, only those Companies possessing the following requisites should respond to this notice:

1. Positive Net Worth in each of the immediately preceding two financial years
2. Turnover in each of the immediately preceding two financial years should be equal to or more than the estimated average annual contract value
3. Liquidity ratio in each of the preceding two financial years shall not be less than 0.60.
4. Possessing the proven record of performance and minimum three (03) years’ experience in executing similar type of services

In addition to the above requested documentation, bidders shall also submit credentials to support the specific qualification criteria for each package.
Companies are requested, as a minimum, to submit the following documents and details for prequalification:

1. Letter of interest clearly indicating the Project reference
2. Detail Company Information with Organization structure, List of manpower with CVs of key personnel, Parent Company, Plant and Machinery list mentioning year of manufacturing, Support agencies and other facilities & resources.
3. Details of completion of similar type of projects in the last 03 years under headings:
   (a) Brief scope of work (b) Value of work (c) Contractual Duration (d) Actual completion of Project (e) Clients name (f) Contact details of the Client (CIL may approach the client directly for the feedback) (g) Safety Certification / Inspection of plant and machineries (h) HSE statistics, LTI graph etc.
4. Typical Project Planning and Execution methodology.
5. Details of Key Members who shall be involved in the Project execution including their experience levels.
6. Detail of equipment owned by the Company relevant to execution of advertised contract.
7. Resources available in terms of trained manpower/General equipment to handle Tier-1 Oil spill for Onshore Pipeline Operations.
8. List of all jobs under execution with the value of the Job and percentage completion. (With particular emphasis on project of similar magnitude carried out in Oil and Gas Sector)
9. Experience of working in similar terrain.
10. HSE policy, HSE manual and implementation procedures in line with internationally accepted practices with statistics for last three years.
11. Quality assurance & Quality control practices currently in place for the execution of similar work, Copy of current ISO or any other certification as applicable, Certification of the company’s QA system by an accredited certification body. Quality Management System (QMS) of the company and Copy of registration certificate (Labor Law, EPF etc. as applicable).
12. Company’s financial performance documents (Including JV Partner’s financial, if proposed) i.e. Audited balance sheets, Profit and Loss Account and cash flow statement for last 3 years & following details separately:
   a) Company’s net worth based on last 3 audited/Financial statements should be positive.
   b) State the banker’s name, address and Solvency certificate from bank indicating the credibility limit in financial terms.

The interested suppliers should evince interest to participate in EoI within 14 days of publication of Expression of Interest.