GLOBAL EXPRESSION OF INTEREST FOR INTEGRATED SERVICES FOR WELL CONSTRUCTION ACTIVITIES AT BARMER, RAJASTHAN (EXPLORATION WELLS)

Vedanta Ltd. is the world’s 6th largest diversified natural resources conglomerate with business operations in India, South Africa, Namibia and Australia. It is a leading producer of Oil & Gas, Zinc, Lead, Silver, Copper, Iron Ore, Steel, Aluminium & Power. Vedanta contributes 1% towards India’s GDP, as per IFC. We are investing $9 Bn in capital projects over the next 2 – 3 years to double our revenues from current levels of $15 Bn.

Cairn Oil & Gas, Vedanta Ltd., is India’s largest private oil and gas exploration and production company having current interest in 58 blocks and accounting for more than a quarter of India’s domestic crude oil production. Cairn Oil and Gas has a vision to achieve 50% of India’s crude production and contribute to India’s energy security. Cairn on behalf of itself and its Joint Venture (“JV”) partners, Oil and Natural Gas Corporation (“ONGC”), for the contracted area RJ-ON-90/1 located in Barmer in Rajasthan, India, issues this EOI for the end to end integrated execution of well construction of exploration wells in the block.

Brief Scope of Work

Cairn Oil and Gas intends to increase its R & R portfolio through drilling and testing of exploration wells. The plan is to drill two (2) deviated exploration wells and perform extended testing of these wells.

To achieve these objectives, Cairn Oil and Gas, invites global Oil & Gas Service/EPC companies and/or consortiums, with for end to end Integrated well construction (including drilling, completion/workover, hydraulic fracturing, logging, testing/flow-back, artificial lift installation and associated well services, temporary crude loading facility) to express their interest for pre-qualification to participate in the International Competitive Bidding (ICB) Process. Interested companies/consortiums would preferably need to demonstrate strong and integrated execution capabilities as well as experience of executing similar projects successfully.

Through this scope of service, identified partner will be responsible for Well engineering, well execution including drilling, data acquisition, conventional coring, Hydraulic Fracturing, flow back, well testing, artificial lift installation, exploration well site civil work including cellar construction and necessary supervision for all operations for these 2 exploration wells.

Pre-Qualification Criteria

NOTE: APPLICANT wherever referred to in this document, would mean the leader of CONSORTIUM of Oil & Gas Services/ EPC Companies (in case the bidder applies as a CONSORTIUM) or an Oil & Gas Services/EPC Company itself (in case the bidder applies as an individual company). APPLICANT should necessarily have core competence on ‘Integrated Well Construction’. Additionally, APPLICANT will be required to meet the below mentioned pre-qualification criteria to legitimately express interest for collaboration with Cairn Oil and Gas.
Key Pre-Qualification criteria

1. Financial performance:
   1. Turnover in each of the immediately preceding two financial years should be equal to or more than the estimated average annual contract value
   2. Positive net worth in each of the immediately preceding two financial years
   3. Liquidity ratio shall not be less than 1.00 in each of the preceding Two (02) financial years

APPLICANTs are requested to submit company’s financial performance documents (Audited Balance sheets, Profit and Loss Account & cash flow statement, Auditors Report and Notes to Accounts etc.) for last 2 (two) financial years in the tender. Latest financial statement should not be older than 12 months on the date of Expression of interest.

Additional points to be considered for evaluation of financial performance:

- Normally standalone financials of the bidding entity only will be considered. However, consolidated financials at the bidding entity level, if available, can also be submitted. Parent company or Affiliate’s financials can be submitted and considered, subject to -
  1) Submission of Parent/ Affiliate company guarantee
  2)Commitment letter from Parent/Holding Company to provide Financial Support to the entity. This should be clearly mentioned in the tender.
- In case of consortium, bidder is required to provide Memorandum of Understanding (MoU) executed by the consortium partners. The MoU should indicate the scope of work to be performed by the respective consortium members expressed as a percentage of contract value. Each consortium partner should themselves individually meet the financial evaluation criteria namely, turnover, net worth and liquidity in proportion to the percentage of work to be performed by them. The Performance Bank Guarantee (PBG) will have to be submitted by individual consortium partners in the ratio of work being performed unless the leader takes responsibility of the complete consortium in which case, leader can submit PBG of required value.
- Evaluation will be done only based on the published annual reports / audited financials containing Auditor’s report, Balance sheet, Profit & Loss a/c and Notes to Accounts
- In case of unaudited statements (if there are no audit requirements for auditing of financials as per the local law), the financials shall be accompanied by a certificate from a Certified Accountant. Certificate should also mention the fact that there is no requirement of audit of the financials as per the local law
- All qualifications and exceptions brought out in Auditor’s report and Notes to Accounts would be factored in while undertaking financial evaluation

2. Integrated well construction execution capabilities: The APPLICANT must demonstrate the following integrated well construction execution capabilities (directly or as a part of the CONSORTIUM) or a significant part of the overall execution capability (directly or as a part of the CONSORTIUM):

   I. Integrated Well construction: Drilling, Completions, Hydraulic Fracturing, Flowback, well-testing, artificial lift installation, associated well services & Cellar Construction activities.

   - Please mention the following details against each capability in the tender:
     a) Whether the APPLICANT has the capability? (Yes / No)
     b) If the APPLICANT doesn’t have the capability, will it be addressed by CONSORTIUM? (Yes/No)
     c) If the APPLICANT doesn’t have the capability, will it be addressed by a sub-contractor? (Yes/No)
     d) If capability addressed by CONSORTIUM, name(s) of finalized/likely CONSORTIUM PARTNERS
e) If capability addressed by subcontractors, name(s) of finalized/likely subcontractors

- For the above capabilities, please separately submit details of completed / on-going medium to large scale projects in last 7 years – where the APPLICANT or any CONSORTIUM MEMBER has demonstrated the respective capability in a similar context. Please submit project details as per Annexure 1. In case, any project qualifies for more than one capability, please clearly state the same in the tender.

ANNEXURE 1 - SPECIFIC EXPERIENCE RELEVANT TO THE OPPORTUNITY AREA
Provide case study for an integrated project completed / on-going from the last 7 years, demonstrating specific capability requested. The case study should necessarily include:

1. Capability demonstrated
2. Client Name with Address
3. Existing client situation/ client context
4. Name of the APPLICANT/ CONSORTIUM MEMBER who was involved in this project
5. Project description done by APPLICANT / CONSORTIUM MEMBER (mention project name and details)
6. APPLICANT’s or CONSORTIUM MEMBER’s role & responsibilities in the project
7. Project start & completion date
8. Project Value in INR/USD
9. Contact person of client along with contact no. & e-mail id
10. Details on approach adopted, technology applications (proprietary, access to technology applications, implementation etc.), resources deployed, etc.
11. Other remarks (e.g. contractual details, partnerships, sub-contractors, etc.)
12. Technical/Managerial capabilities deployed
13. Local base for support/service etc.

3. Quality, Health, Safety and Environment (QHSE): APPLICANT (Bidder/all members of the consortium) must have a comprehensive Health, Safety and Environmental Management system in place.

- APPLICANTS ARE REQUESTED TO SUBMIT THE FOLLOWING DOCUMENTS RELATED TO HSE:
  1. Quality and HSE Management System/ HSE Policy, HSE Manuals, procedure and sample HSE plan for similar nature of job as per Company’s High Risk HSE Questionnaire.
  2. HSE statistics – fatality rate, LTIFR etc for the last 5 years

DOCUMENTS TO BE FURNISHED IN THE TENDER FOR PRE-QUALIFICATION

1. Letter of interest from the APPLICANT on their letter head
2. In case of bidding as a consortium, the division of the scope of work shall be submitted along with a Memorandum of Understanding (MoU)/declaration of intent
3. Technical capabilities details as listed in Pre-qualification criteria 2 (Integrated Execution capabilities)
4. Financial performance documents as listed in the Pre-qualification criteria 1 (Financial performance)
5. Details of relevant projects, for each capability, as requested in Pre-qualification criteria 2 (Integrated Execution capabilities) in last 7 years (As per Point 3 (ii)). Details above to include -
a. Number and type of wells (drilling, fracturing testing, well completions artificial lift installation and associated well services)
c. Reference client list for integrated Oil and gas wells projects completed/under execution for clients of international repute
d. Number of proprietary/patented technology developed in the O&G domain (drilling, artificial lift etc.) and instances of its implementation in execution

6. Detailed company information with organizational structure, list of manpower with CVs of key personnel, capital equipment, India support base
7. Complete administrative details of your company such as but not limited to nature of legal entity, registration details, office and site locations etc.
8. Specific execution strategy outlining engineering and procurement
9. List of current contracts under execution with value of contracts and percentage completion
10. Experience of working in onshore locations
11. Support base in India/ Asia for future service requirements
12. Details of Technical/ Managerial resources that will be allocated to this project (name, designation, experience, office location etc.)
13. List of proprietary/patented technologies in Oil & Gas domain developed and implemented
14. List of litigations in last 5 years, if any
15. Declaration specifying that the APPLICANT is not under liquidation, court receivership or other similar proceedings
16. Any other documents in support of APPLICANT’s credentials and experience and expertise, relevant to Cairn Oil and Gas’s opportunity areas

The interested contractors should evince interest to participate in the Expression of Interest by clicking on the “Evince Interest” link against EOI listing on the Cairn website i.e. http://www.cairnindia.com within 14 days from this publication and submit their contact details online. Further to this, interested contractors would be invited to submit their bids via Smart Source (Cairn’s e-Sourcing Platform).